



**NEW MEXICO ENERGY, MINERALS  
& NATURAL RESOURCES DEPARTMENT**

OIL CONSERVATION DIVISION  
2040 South Pacheco Street  
Santa Fe, New Mexico 87505  
(505) 827-7131

January 19, 2000

Chevron U.S.A., Inc.  
P.O. Box 1150  
Midland, Texas 79702

Attention: J.K. Ripley

RE: C-142 Application for New Well Status  
N. Lusk "29" Federal Well No. 1, API No. 30-025-34673

Dear J.K. Ripley:

Pursuant to Division Rule 34.C.(3), the deadline for filing for the New Well Tax Incentive is within sixty (60) days of completion of the well as a producer, therefore your application is hereby denied.

If you have any questions, please contact me at (505) 827-8183.

Sincerely,

A handwritten signature in black ink that reads "Mark Ashley".

Mark Ashley  
Petroleum Engineering Specialist

District I - (505) 393-6161  
1625 N. French Dr  
Hobbs, NM 88241-1980  
District II - (505) 748-1283  
811 S. First  
Artesia, NM 88210  
District III - (505) 334-6178  
1000 Rio Brazos Road  
Aztec, NM 87410  
District IV - (505) 827-7131

Energy Minerals and Natural Resources Department

Oil Conservation Division

2040 South Pacheco Street  
Santa Fe, New Mexico 87505  
(505) 827-7131

SUBMIT ORIGINAL  
PLUS 2 COPIES  
TO THE SANTA FE  
OFFICE



APPLICATION FOR NEW WELL STATUS

I. Operator and Well

Operator name & address CHEVRON U.S.A., INC. P. O. BOX 1150 MIDLAND, TX 79702							OGRID Number  4323	
Contact Party J. K. RIPLEY							Phone (915) 687-7148	
Property Name N. LUSK "29" FEDERAL					Well Number 1	API Number 30-025-34673		
UL N	Section 29	Township 18S	Range 32E	Feet From The 330	North/South Line SOUTH	Feet From The 2005	East/West Line WEST	County LEA

II. Date/Time Information

Spud Date 8/17/99	Spud Time 2:00 P.M.	Date Completed 10/27/99	Pool NORTH LUSK; STRAWN
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III. Attach copies of Form C-103 or Federal Form 3160-5 showing date/time of drilling commenced and Form C-105 or Federal Form 3160-4 showing well was completed as a producer.

IV. Attach a list of all working interest owners with their percentage interests.

V. AFFIDAVIT:

State of TEXAS )

ss.

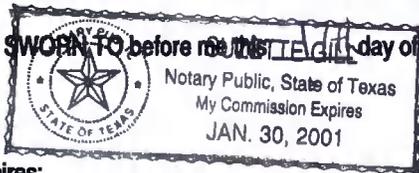
County of MIDLAND )

J. K. RIPLEY, being first duly sworn, upon oath states:

- I am the Operator, or authorized representative of the Operator, of the above-referenced well.
- To the best of my knowledge, this application is complete and correct.

Signature \_\_\_\_\_ Title REGULATORY O.A. Date 1/17/00

SUBSCRIBED AND SWORN TO before me this 17th day of Jan, 2000.



Notary Public *[Signature]*

My Commission expires:

FOR OIL CONSERVATION DIVISION USE ONLY:

VI. CERTIFICATION OF APPROVAL:

This Application is hereby approved and the above-referenced well is designated a New Well. By copy hereof, the Division notifies the Secretary of the Taxation and Revenue Department of this Approval.

Signature	Title	Date
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VII. DATE OF NOTIFICATION TO THE SECRETARY OF THE TAXATION AND REVENUE DEPARTMENT: \_\_\_\_\_

NOTICE: The operator must notify all working interest owners of this New Well certification.

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

FORM APPROVED  
Budget Bureau No. 1004-0135  
Expires: March 31, 1993

**OPERATOR'S COPY**

**SUNDRY NOTICES AND REPORTS ON WELLS**

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.

Use "APPLICATION FOR PERMIT - " for such proposals

**SUBMIT IN TRIPLICATE**

1. Type of Well

Oil Well     Gas Well     Other

2. Name of Operator

Chevron U.S.A. Inc.

3. Address and Telephone No.

P.O. Box 1150, Midland, TX 79702                      (915)687-7148

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

330' FSL & 2005' FWL                      UNIT N  
SEC. 29, T18S, R32E

5. Lease Designation and Serial No.

NM 96855

6. If Indian, Allottee or Tribe Name

N/A

7. If Unit or CA, Agreement Designation

N/A

8. Well Name and No.  
N. LUSK "29"

FEDERAL #1

9. API Well No.

30-025-34673

10. Field and Pool, or exploratory Area

NORTH LUSK; STRAWN

11. County or Parish, State

LEA, NM

12. CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

- Notice of Intent  
 Subsequent Report  
 Final Abandonment Notice

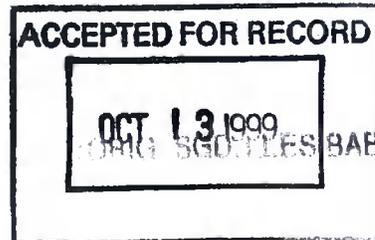
TYPE OF ACTION

- Abandonment                       Change of Plans  
 Recompletion                       New Construction  
 Plugging Back                       Non-Routine Fracturing  
 Casing Repair                       Water Shut-Off  
 Altering Casing                       Conversion to Injection  
 Other COMMENCE DRILLING     Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

SPOUDED 17-1/2" HOLE 8/17/99. DRILLED TO 517', SET 13-3/8" CSG. CMTD W/550 SX CL "C". CIRC TO SURF. DRILLED TO 4270', SET 9-5/8" CSG. CMTD W/1700 SX CL "C". CIRC TO SURF. DRILLED TO 11,860'. SET 5-1/2" CSG @ 11,851'. CMTD W/1230 SX CL "H". WOC 207-1/2 HRS. TSTD 3000 PSI - OK. TOC @ 4070'.



14. I hereby certify that the foregoing is true and correct

Signed J.K. Ripley Title REGULATORY O.A. Date 10/6/99

(This space for Federal or State office use)

Approved by \_\_\_\_\_ Title \_\_\_\_\_ Date \_\_\_\_\_

Conditions of approval, if any:

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

FORM APPROVED  
OMB NO. 1004-0137  
Expires: November 30, 2000

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. Type of Well  Oil Well  Gas Well  Dry  Other  
 b. Type of Completion:  New Well  Work Over  Deepen  Plug Back  Diff. Resrv.,  
 Other \_\_\_\_\_

2. Name of Operator  
**Chevron U.S.A. Inc.**

3. Address **P.O. Box 1150 Midland, TX 79702** 3a. Phone No. (include area code) **(915)687-7148**

4. Location of Well (Report location clearly and in accordance with Federal requirements)\*  
 At surface **330' FSL & 2005' FWL UNIT N**  
 At top prod. interval reported below  
 At total depth **219.55' FSL & 1964.49' FWL**

14. Date Spudded **8/17/99** 15. Date T.D. Reached **9/19/99** 16. Date Completed  D & A  Ready to Prod. **10/27/99**

18. Total Depth: MD **11,763'** 19. Plug Back T.D.: MD **11,763'** 20. Depth Bridge Plug Set: MD **11,860'** TVD **11,860'** TVD **11,860'**

21. Type Electric & Other Mechanical Logs Run (Submit copy of each) **PE/HALS/BEC SONIC/NGT/GR**  
 22. Was well cored?  No  Yes (Submit analysis)  
 Was DST run  No  Yes (Submit report)  
 Directional Survey?  No  Yes (Submit copy)

23. Casing and Liner Record (Report all strings set in well)

Hole Size	Size/Grade	Wt.(#ft.)	Top (MD)	Bottom (MD)	Stage Cementer Depth	No. of Sk. & Type of Cement	Slurry Vol. (BBL)	Cement Top*	Amount Pulled
17-1/2"	13-3/8"	54.5		517'		550		SURF	
12-1/4"	9-5/8"	36		4,270'		1700		SURF	
8-3/4"	5-1/2"	17		11,851'		1960		4080'	

24. Tubing Record

Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)
2-7/8"	11,317'	11,311'						

25. Producing Intervals

Formation	Top	Bottom	Perforated Interval	Size	No. Holes	Perf. Status
A) STRAWN	11,422'	11,573'	11,422-11,573	2 JHPF		
B)						
C)						
D)						

26. Perforation Record

27. Acid, Fracture, Treatment, Cement Squeeze, Etc.

Depth Interval	Amount and Type of Material
11,422'-11,573'	5000 GALS 15% & 22 RCNB'S

28. Production - Interval A

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity	Gas Gravity	Production Method
10/27/99	10/28/99	24	→	540	704	10	43.7		FLOWING
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. →	Oil BBL	Gas MCF	Water BBL	Gas: Oil Ratio	Well Status	
20/64	660	0	→	540	704	10	1303	PRODUCING	

28a. Production-Interval B

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity	Gas Gravity	Production Method
			→	Oil BBL	Gas MCF	Water BBL	Gas: Oil Ratio	Well Status	
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. →	Oil BBL	Gas MCF	Water BBL	Gas: Oil Ratio	Well Status	
			→						

28b. Production - Interval C

Date First Produced	Test Date	Hours Tested	Test Production →	Oil BBL	Gas MCF	Water BBL	Oil Gravity	Gas Gravity	Production Method
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. →	Oil BBL	Gas MCF	Water BBL	Gas: Oil Ratio	Well Status	

28c. Production-Interval D

Date First Produced	Test Date	Hours Tested	Test Production →	Oil BBL	Gas MCF	Water BBL	Oil Gravity	Gas Gravity	Production Method
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. →	Oil BBL	Gas MCF	Water BBL	Gas: Oil Ratio	Well Status	

29. Disposition of Gas (Sold, used for fuel, vented, etc.)

**SOLD**

30. Summary of Porous Zones (Include Aquifers):

Show all important zones of porosity and contents thereof: Cored intervals and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures and recoveries

31. Formation (Log) Markers

Formation	Top	Bottom	Descriptions, Contents, etc.	Name	Top
					Meas. Depth
STRAWN	11,422	11,573	OIL & GAS	KUSTLER	1,090
				SAN ANDRES	4,634
				DELAWARE	4,894
				BONE SPRINGS	6,830
				WOLFCAMP	10,240
				STRAWN	11,344

32. Additional remarks (include plugging procedure):

33. Circle enclosed attachments:

- 1. Electrical/Mechanical Logs (1 full set req'd)
- 2. Geologic Report
- 3. DST Report
- 4. Directional Survey
- 5. Sundry Notice for plugging and cement verification
- 6. Core Analysis
- 7. Other *Deviation Survey*

34. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records (see attached instructions)\*

Name (please print) J. K. RIPLEY

Title REGULATORY O.A.

Signature *J. K. Ripley*

Date 1/17/00

N. LUSK "29" FEDERAL #1  
WORKING INTEREST OWNERS

CHEVRON U.S.A., INC.            100%