



NEW MEXICO ENERGY, MINERALS and NATURAL RESOURCES DEPARTMENT

GARY E. JOHNSON
Governor
Jennifer A. Salisbury
Cabinet Secretary

Lori Wrotenbery
Director
Oil Conservation Division

30-045-26626

May 8, 2001

Office of the Secretary
Federal Energy Regulatory Commission
888 First Street, N.E.
Washington, DC 20426
Attn: Marilyn Rand

**RE: Burlington Resources Oil & Gas
Wells: Fuller No. 3, Fifield No. 4, Standard Oil Com No. 1A, Lester No. 1A, Atlantic
D Com E No. 6R, Wilmuth No. 1A, Schultz Com G No. 13A, Hartman Com No. 5,
and Brookhaven Com B No. 3R**

Ms. Rand:

Enclosed are your copies of the approved NGPA applications for the above applicant.

Sincerely,

Kathy Valdes
Clerk Specialist

Enclosures

State of New Mexico
Energy and Minerals Department
Oil Conservation Division
2040 Pacheco Street
Santa Fe, New Mexico 87505

APPLICATION FOR CATEGORY DETERMINATION

FOR DIVISION USE ONLY:		FILING FEE(S) -
APPROPRIATE FILING FEE ENCLOSED? YES <input checked="" type="checkbox"/> NO <input type="checkbox"/>	DATE COMPLETE APPLICATION FILED <u>April 30, 2001</u>	Effective October 1, 1986
DATE DETERMINATION MADE <u>May 4, 2001</u>	WAS APPLICATION CONTESTED? YES <input type="checkbox"/> NO <input checked="" type="checkbox"/>	a non-refundable filing fee
NAME(S) OF INTERVENOR(S), IF ANY: _____		of \$25.00 per category for
		each application is mandatory
		(Rule 2, Order No. R-5878-B-3)

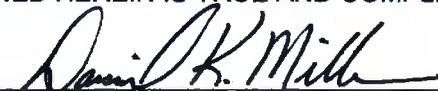
1. Name of Operator: Burlington Resources Oil & Gas	6. County: San Juan
2. Address of Operator: 5051 Westheimer, Suite 1400 Houston, TX 77210-4236	7. API No: 30-045-26626
3. Location of Well: Unit Letter <u>C</u> located <u>830</u> feet from the <u>North</u> line and <u>1,530</u> feet from the <u>West</u> line of sec. <u>22</u> Twp. <u>30N</u> Rng. <u>11W</u>	8. Indicate Type of Lease: State <input type="checkbox"/> Fee <input checked="" type="checkbox"/>
4. Farm or Lease Name: Fuller	9. State Oil & Gas Lease No.:
5. Well No: 3	10. Unit Agreement Name:
	11. Field and Pool or Wildcat: Blanco Mesa Verde

Check the appropriate box for category sought and information submitted. Enter Required information on lines 1 and 2, below.

- Category sought NGPA Section No. 107 A1 occluded natural gas from coal seam
A3 natural gas from a designated tight formation
- Filing Fee(s) amount enclosed: \$25.00
- All application must contain:
 - C-105 Well Completion or Recompletion Report
 - Affidavits of Mailing or Delivery

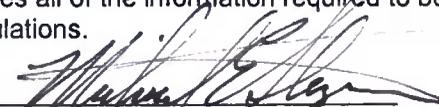
I HEREBY CERTIFY THAT THE INFORMATION CONTAINED HEREIN IS TRUE AND COMPLETE TO THE BEST OF MY KNOWLEDGE AND BELIEF.

David K. Miller
NAME OF APPLICANT (Type or Print)


SIGNATURE OF APPLICANT

TITLE: Manager, Royalty Compliance/Litigation

DATE: December 4, 2000

FOR DIVISION USE ONLY	
APPROVED: <input checked="" type="checkbox"/>	DISAPPROVED: <input type="checkbox"/>
The information contained herein includes all of the information required to be filed by the applicant under Subpart B of Part 274 of the FERC regulations.	
EXAMINER: 	

BURLINGTON RESOURCES

December 4, 2000

Mr. Michael Stogner
State of New Mexico
Energy and Minerals Department
Oil Conservation Division
2040 Pacheco Street
Santa Fe, NM 87505



Re: Application for Well Determination
NGPA Section 107
Fuller #3
San Juan Co., NM

Dear Mr. Stogner:

Burlington Resources Oil & Gas Company is enclosing, for review and approval by the New Mexico Oil Conservation Division, the original and two copies of an Application for Determination for the referenced well.

A copy of this letter, the FERC Form 121 and the OCD Form C-132 has been mailed to each working interest owner entitled to receive Notice of this Application.

Please indicate receipt of this filing by date stamping the attached extra copy of this letter and returning the copy for our records.

Sincerely,

Handwritten signature of David K. Miller in black ink.

David K. Miller
Manager, Royalty Compliance/Litigation

enclosures

xc: NGPA File

APPLICATION FOR WELL CATEGORY DETERMINATION
PURSUANT TO SECTION 270 OF
THE FEDERAL ENERGY REGULATORY COMMISSION'S
REGULATIONS IMPLEMENTING
THE NATURAL GAS POLICY ACT OF 1978 (NGPA)

AFFIDAVIT
TIGHT FORMATION GAS

STATE OF TEXAS

COUNTY OF HARRIS

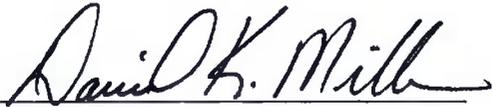
BEFORE ME, the undersigned authority, duly commissioned and qualified within and for the State and County aforesaid, personally came and appeared David K. Miller, who being by me first duly sworn, deposed and said:

That he is the Manager, Royalty Compliance/Litigation for Burlington Resources Oil & Gas Company, the applicant for the well hereinafter described, and in that capacity, he is requesting the appropriate Authorized Officer to make a determination that this well is producing from a tight formation pursuant to the rules and regulations of the State of New Mexico and the Federal Energy Regulatory Commission (FERC), as such rules relate to the NGPA.

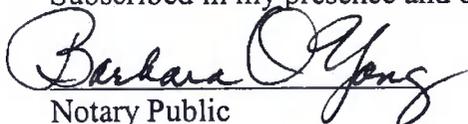
That production from the **Fuller #3** well, **API No. 30-045-26626** is natural gas produced from a FERC designated tight formation, assigned **State No. NM-48**, through:

- a well the surface drilling of which began after December 31, 1979, but before January 1, 1993; or
 a recompletion commenced after January 1, 1993, in a well the surface drilling of which began after December 31, 1979, but before January 1, 1993; or
 a recompletion commenced after December 31, 1979, but before January 1, 1993, where such gas could not have been produced from any completion location in existence in the well bore before January 1, 1980.

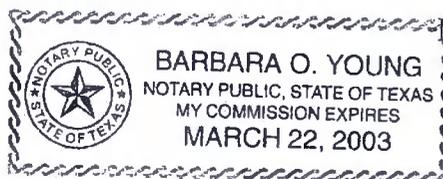
Said applicant has no knowledge of any information not described in the application that is inconsistent with his conclusion.


David K. Miller,
Manager, Royalty Compliance/Litigation

Subscribed in my presence and duly sworn to before me, this 5th day of December 2000.


Notary Public

NMOCD Affidavit



My Commission Expires: 3-22-03

STATE OF NEW MEXICO
ENERGY AND MINERALS DEPARTMENT

OIL CONSERVATION DIVISION

P. O. BOX 2088
SANTA FE, NEW MEXICO 87501

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

NO. OF COPIES RECEIVED	
DISTRIBUTION	
SANTA FE	
FILE	
U.S.G.S.	
LAND OFFICE	
OPERATOR	

5a. Indicate Type of Lease
State Fee

5. State Oil & Gas Lease No.
FEE

1a. TYPE OF WELL
OIL WELL GAS WELL DRY OTHER _____

b. TYPE OF COMPLETION
NEW WELL WORK OVER DEEPEN PLUG BACK DIFF. RESVR. OTHER _____

7. Unit Agreement Name

8. Farm or Lease Name
Fuller

9. Well No.
3

10. Field and Pool, or Wildcat
Blanco Mesa Verde Ext.

2. Name of Operator
El Paso Natural Gas Company

3. Address of Operator
P. O. Box 4289, Farmington, NM 87499

4. Location of Well
UNIT LETTER C LOCATED 830 FEET FROM THE North LINE AND 1530 FEET FROM _____

THE West LINE OF SEC. 22 TWP. 30N RGE. 11W NMPM _____

12. County
San Juan

15. Date Spudded 12-23-85 16. Date T.D. Reached 12-30-85 17. Date Compl. (Ready to Prod.) 1-14-86 18. Elevations (DF, RKB, RT, GR, etc.) 5784' GL 19. Elev. Casinghead 5784'

20. Total Depth 5046' 21. Plug Back T.D. 4936' 22. If Multiple Compl., How Many One 23. Intervals Drilled By: Rotary Tools Rotary Cable Tools No

24. Producing interval(s), of this completion - Top, Bottom, Name
4518-4809' (Blanco Mesa Verde Ext.)

25. Was Directional Survey Made No

26. Type Electric and Other Logs Run Temp Survey;
Formation Density Comp. Neutron; Temp. Log; Dual Ind. GR; GR Correlation

27. Was Well Cored No

28. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
9 5/8"	36.0#	222'	12 1/4"	165 cu ft	
7"	20.0#	2480'	8 3/4"	513 cu ft	

29. LINER RECORD

SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	30. TUBING RECORD	PACKER SET
4 1/2"	2328'	4956'	458 cu ft		2 3/8"	4788'

31. Perforation Record (Interval, size and number) Pressure test to 3500 psi-ok. Perf'd 4675, 4679, 4683, 4686, 4693, 4702, 4705, 4711, 4715, 4730, 4736, 4753, 4782, 4809 w/1 SPZ. 2nd stage 4518, 4521, 4524, 4527, 4530, 4533, 4536, 4557, 4563, 4566, 4570, 4573, 4577, 4580, 4583, 4586, 4589, 4596

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
4675-4809'	51,000# 20/40 sand & 70,400 gal. slickwater
4518-4645'	70,000# 20/40 sand & 96,860 gal. slickwater

33. 4603, 4615, 4632, 4642, 4645 w/1 SPZ. PRODUCTION

Date First Production 1-4-86 Production Method (Flowing, gas lift, pumping - Size and type pump) Flowing - Capable of Comm. HC to be tested when connected. Well Status (Prod. or Shut-in) Shut in

Date of Test	Hours Tested	Choke Size	Prod'n. For Test Period	Oil - Bbl.	Gas - MCF	Water - Bbl.	Gas-Oil Ratio
1-14-86	SI 7 Days	0		0	0	0	0

Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl.	Oil Gravity - API (Corr.)
SI 879	SI 1072		No Flow	No Flow	No Flow	0

Disposition of Gas (Sold, used for fuel, vented, etc.) Shut in to be Sold Test Witnessed By Don Norton

List of Attachments
Temp Survey

hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.

GNED [Signature] TITLE Drilling Clerk DATE 1-15-86

All distances must be from the outer boundaries of the Section.

Operator EL PASO NATURAL GAS CO.		Lease FULLER (FEE)			Well No. 3
Unit Letter C	Section 22	Township 30 North	Range 11 West	County San Juan	
Actual Footage Location of Well:					
930	feet from the North	line and	1530	feet from the West	line
Ground Level Elev. 5794	Producing Formation Mesa Verde	Pool Blanco EXT	Dedicated Acreage 320		Area

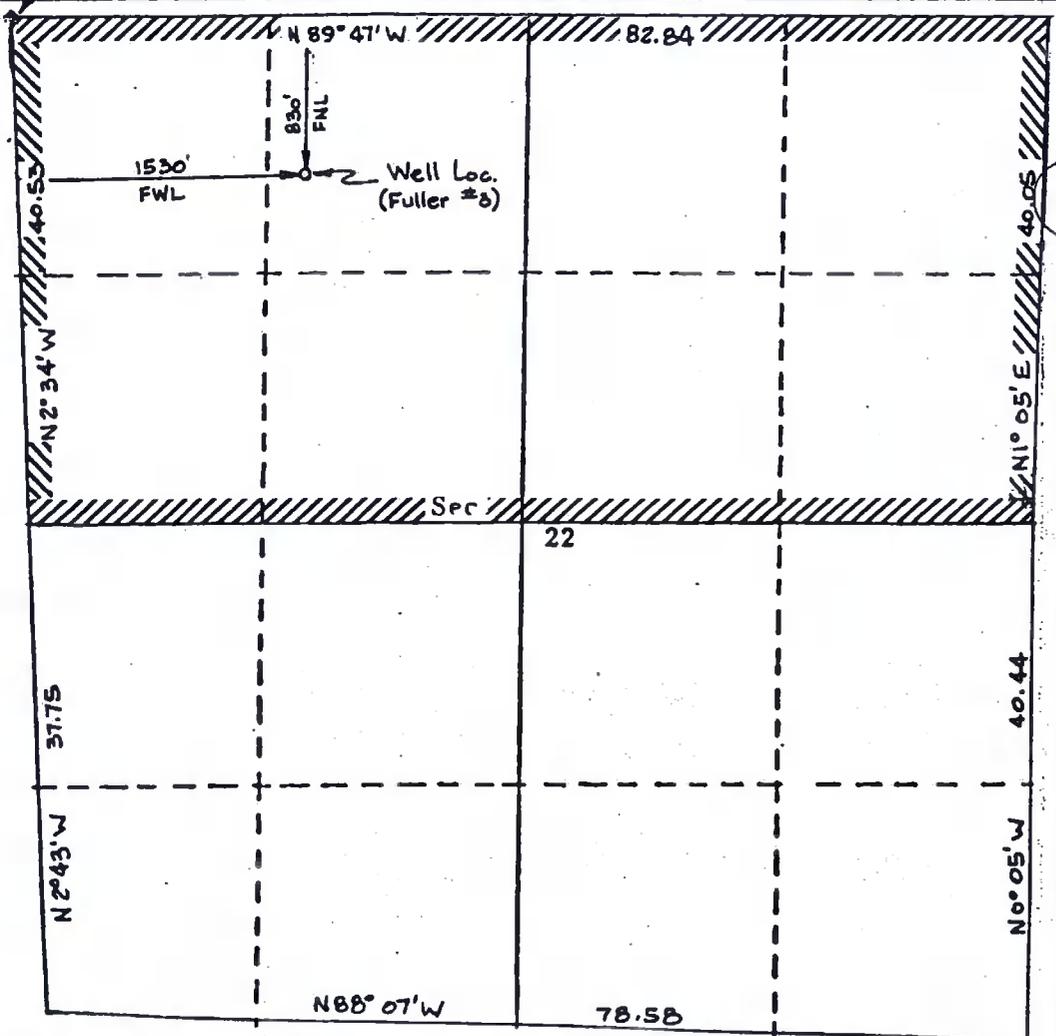
1. Outline the acreage dedicated to the subject well by colored pencil or hatchure marks on the plat below.
2. If more than one lease is dedicated to the well, outline each and identify the ownership thereof (both as to working interest and royalty).
3. If more than one lease of different ownership is dedicated to the well, have the interests of all owners been consolidated by communitization, unitization, force-pooling, etc?

Yes No If answer is "yes," type of consolidation _____

If answer is "no," list the owners and tract descriptions which have actually been consolidated. (Use reverse side of this form if necessary.) _____

No allowable will be assigned to the well until all interests have been consolidated (by communitization, unitization, forced-pooling, or otherwise) or until a non-standard unit, eliminating such interests, has been approved by the Division.

FD. BLM B.C.



CERTIFICATION

I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief.

Reggie Dosh

Name
Drilling Clerk

Position
El Paso Natural Gas

Company
12-17-85

Date

I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my knowledge and belief.



Date Surveyed

Dec. 4, 1985

Registered Professional Land Surveyor

and/or Land Surveyor

Roy A. Rush

Certificate No.

8894

CMD : ONGARD 05/04/01 15:45:34
OG6IWCM INQUIRE WELL COMPLETIONS OGOMES -TQBF

API Well No : 30 45 26626 Eff Date : 02-01-1986 WC Status : A
Pool Idn : 72319 BLANCO-MESAVERDE (PRORATED GAS)
OGRID Idn : 14538 BURLINGTON RESOURCES OIL & GAS CO
Prop Idn : 7035 FULLER

Well No : 003
GL Elevation: 5784

	U/L	Sec	Township	Range	North/South	East/West	Prop/Act (P/A)
B.H. Locn	: C	22	30N	11W	FTG 830 F N	FTG 1530 F W	P

Lot Identifier:

Dedicated Acre: 320.00

Lease Type : P

Type of consolidation (Comm, Unit, Forced Pooling - C/U/F/O) :

E6317: No more recs. for this api well no.

PF01 HELP PF02 PF03 EXIT PF04 GoTo PF05 PF06
PF07 PF08 PF09 PF10 NEXT-WC PF11 HISTORY PF12 NXTREC

on non-Federal residential buildings are also relevant to a building energy standard for Federal residences because the comments address issues of feasibility and cost-effectiveness. These and any future comments on the non-Federal residential standards will be given serious consideration for potential applicability to the Federal residential standard development required by the Energy Policy Act of 1992.

Issued in Washington, DC August 5, 1993.
Robert L. San Martin,
Acting Assistant Secretary, Energy Efficiency and Renewable Energy.
[FR Doc. 93-19409 Filed 8-11-93; 8:45 am]
BILLING CODE 6340-01-P

Federal Energy Regulatory Commission

[Docket No. JD93-13529T New Mexico-48]

United States Department of the Interior, Bureau of Land Management; NGPA Notice of Determination by Jurisdictional Agency Designating Tight Formation.

August 6, 1993.

Take notice that on July 30, 1993, the United States Department of the Interior's Bureau of Land Management (BLM) submitted the above-referenced notice of determination pursuant to § 271.703(c)(3) of the Commission's regulations, that the Mesaverde Group underlying certain lands in the Blanco Mesaverde Area of the Blanco Mesaverde Pool in San Juan and Rio Arriba Counties, New Mexico, qualifies as a tight formation under section 107(b) of the Natural Gas Policy Act of 1978. The area of application covers approximately 480,076 acres, more or less, and consists of 78.68% Federal, 0.33% Navajo Allotted, 12.08% State and 8.91% Fee Lands. The recommended area is described on the attached appendix.

The notice of determination also contains BLM's and the New Mexico Department of Energy, Minerals and Natural Resources' findings that the referenced portion of the Mesaverde Group meets the requirements of the Commission's regulations set forth in 18 CFR part 271.

The application for determination is available for inspection, except for material which is confidential under 18 CFR 275.206, at the Federal Energy Regulatory Commission, 825 North Capitol Street, NE., Washington, DC 20426. Persons objecting to the determination may file a protest, in accordance with 18 CFR 275.203 and

275.204, within 20 days after the date this notice is issued by the Commission.
Linwood A. Watson, Jr.,
Acting Secretary.

Appendix

- TOWNSHIP 27 NORTH, RANGE 7 WEST
 - Sections 1-12: All
 - Section 15: W/2
 - Sections 16-21: All
 - Section 22: W/2
 - Section 27: NW/4
 - Section 28: N/2
 - Sections 29-30: All
- TOWNSHIP 27 NORTH, RANGE 8 WEST
 - Sections 1-36: All
- TOWNSHIP 28 NORTH, RANGE 7 WEST
- TOWNSHIP 28 NORTH, RANGE 8 WEST
- TOWNSHIP 28 NORTH, RANGE 9 WEST
- TOWNSHIP 28 NORTH, RANGE 10 WEST
 - Sections 7-36: All (Irregular Township)
- TOWNSHIP 29 NORTH, RANGE 7 WEST
- TOWNSHIP 29 NORTH, RANGE 8 WEST
- TOWNSHIP 29 NORTH, RANGE 9 WEST
- TOWNSHIP 29 NORTH, RANGE 10 WEST
- TOWNSHIP 29 NORTH, RANGE 11 WEST
- TOWNSHIP 30 NORTH, RANGE 7 WEST
- TOWNSHIP 30 NORTH, RANGE 8 WEST
- TOWNSHIP 30 NORTH, RANGE 9 WEST
- TOWNSHIP 30 NORTH, RANGE 10 WEST
- TOWNSHIP 30 NORTH, RANGE 11 WEST
 - Sections 1-36: All
- TOWNSHIP 31 NORTH, RANGE 5 WEST
 - Sections 6-7: All
 - Sections 18-19: All
 - Section 30: All
- TOWNSHIP 31 NORTH, RANGE 7 WEST
- TOWNSHIP 31 NORTH, RANGE 8 WEST
- TOWNSHIP 31 NORTH, RANGE 9 WEST
- TOWNSHIP 31 NORTH, RANGE 10 WEST
- TOWNSHIP 31 NORTH, RANGE 11 WEST
 - Sections 1-36: All
- TOWNSHIP 32 NORTH, RANGE 10 WEST
- TOWNSHIP 32 NORTH, RANGE 11 WEST
 - Sections 7-36: All (Irregular Township)

[FR Doc. 93-19327 Filed 8-11-93; 8:45 am]
BILLING CODE 6717-01-M

NM-48
Final on 13 Sep 93
OK

480,076 acres
MU Group

NM-1813-92

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gives notice
granting
(NGC)
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o 130 Bcf of
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of either
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dependence
DC 20585;
room is.

ENERGY, MINERALS AND NATURAL RESOURCES DEPT.

No 53302

OFFICIAL RECEIPT

5/1/01

~~28~~

RECEIVED FROM Burlington Resources

\$ 250.00

DOLLARS

FOR NGPA Filing Fees (10 applications)

CODE

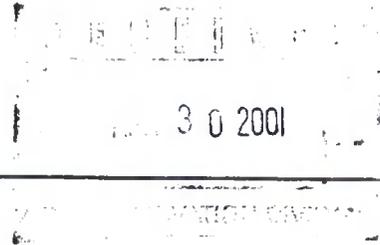
CODE

BY Kathy Valdes

DR. CR.	ACCOUNT NUMBER	CENTER NUMBER	RECEIPT NUMBER	AMOUNT	RECEIVED FROM	DEPOSIT NUMBER	WORK ORDER NO.
REV	9696	0711		250.00	RC		
					RC		
					RC		

GRAND TOTAL \$ _____

**BURLINGTON
RESOURCES**



April 26, 2001

Mr. Mike Stogner
New Mexico Oil Conservation Division
1220 S. St. Francis Dr.
Santa Fe, NM 87505

Re: NGPA Filing Fees
C heck Transmittal

Dear Mr. Stogner:

Enclosed is Burlington Resource's check #0000619756, covering NGPA well determination filing fee for the wells listed on the attached list.

Thanks for holding them for such a long period.

Sincerely,

James R. Gilcrease

CHECK REQUEST SUPPORT

AIN NO.	WELL NAME & NO.	PROPERTY NO.	LOCATION	COUNTY	ST.	AMOUNT	COMMENT
268501	Hartman Com #5	071041600	Sec. 23, T-30N, R-11W	San Juan	NM	\$ 25.00	
673301	Brookhaven Com B #3R	012582201	Sec. 16, T-31N, R-11W	San Juan	NM	\$ 25.00	
7169501	Standard Oil Com #1A	0023080	Sec. 36, T-29N, R-9W	San Juan	NM	\$ 25.00	
5015901	Wilmuth #1	0126382	Sec. 26, T-31N, R-11W	San Juan	NM	\$ 25.00	
1138501	Hanley W M #1E	071083500	Sec. 18, T-29N, T10W	San Juan	NM	\$ 25.00	
4300301	Lester #1	071113300	Sec. 3, T-30N, R-11W	San Juan	NM	\$ 25.00	
5414401	Schultz Com G #13A	072014800	Sec. 16, T-27N, R-8W	San Juan	NM	\$ 25.00	
5449401	Fifield #4	072017300	Sec. 32, T-30N, R-11W	San Juan	NM	\$ 25.00	
267601	Atlantic D Com E #6R	071040600	Sec. 16, T-30N, R-10W	San Juan	NM	\$ 25.00	
5448701	Fuller #3	012589000	Sec. 33, T-30N, R-11W	San Juan	NM	\$ 25.00	
TOTAL						\$ 250.00	

BURLINGTON RESOURCES

801 Cherry Street Suite 200
Ft. Worth TX 76102-6842

CITIBANK (Delaware)
A Subsidiary of Citicorp
One Penn's Way
New Castle DE 19720
62-20/311

0000619756

Vendor No. 67739200

Date 03/22/2001 Pay Amount \$250.00

Void If Not Presented for Payment Within 60 Days

To The
Order Of

NEW MEXICO STATE
OIL CONSERVATION DIVISION
1220 S SAINT FRANCIS DR
SANTA FE NM 87505-



⑈0000619756⑈ ⑆031100209⑆ 38822376⑈

BURLINGTON RESOURCES
801 Cherry Street Suite 200
Ft. Worth TX 76102-6842
(817) 347-2950

Vendor No. 67739200

Check Date 03/22/2001

Check No. 0000619756

Vendor Name NEW MEXICO STATE

Voucher ID	Invoice Number	Invoice Date	Payment Comments	Paid Amount
00600605	RFC	03/07/2001		\$250.00
TOTAL				\$250.00