Submit 3 Copies To Appropriate District Office	State of New Mexico		Form C-103	
District 1	Energy, Minerals and Natural Resources		May 27, 2004	
1625 N. French Dr., Hobbs, NM 88240 District II			WELL API NO.	30-007-20665
1301 W. Grand Ave., Artesia, NM 88210	OIL CONSERVATION DIVISION		5. Indicate Type of Lease	
District III 1000 Rio Brazos Rd., Aztec, NM 87410	1220 South St. Francis Dr.		STATE [	FEE 🛛
District IV	Santa Fe, NM 87505		6. State Oil & Gas	Lease No.
1220 S. St. Francis Dr., Santa Fe, NM 87505				
SUNDRY NOTICES AND REPORTS ON WELLS			7. Lease Name or	Unit Agreement Name
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH				
PROPOSALS,)		VPR A		
	Gas Well 🛛 Other Coalbed Methane		8. Well Number	228
2. Name of Operator			9. OGRID Numbe	r 180514
EL PASO E & P COMPANY, L.P.  3. Address of Operator		10. Pool name or Wildcat		
PO BOX 190, RATON, NM 87740		Stubblefield Canyon - Vermejo Gas		
4. Well Location				
Unit Letter L: 1660 feet from the South line and 774 feet from the West line				
Section 8 Township 31N Range 20E NMPM Colfax County				
11. Elevation (Show whether DR, RKB, RT, GR, etc.)				
8,251' (GL)  Pit or Below-grade Tank Application □ or Closure □				
· I				
Pit type Depth to Groundwater Distance from nearest fresh water well Distance from nearest surface water Pit Liner Thickness: bbls: Construction Material				
12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data				
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:				
				ALTERING CASING
TEMPORARILY ABANDON CHANGE PLANS COMMENCE DR			P AND A	
PULL OR ALTER CASING   MULTIPLE COMPL   CASING/CEMENT JOB				
OTHER:		OTHER:	Con	npletion
13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date				
of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion				
or recompletion.				
04/10/06 Patterson ran Cement B	ond Log. Estimated cement top at 47'.			
04/12/06 Patterson perf'd 1st stage - 2309'-2313' 16 Holes				
HES frac'd 1 <sup>st</sup> stage - Pumped 862,443 scf 70% quality nitrogen foam with 20# Linear gel with 39,200 lbs 16/30 sand. Screened out. Go to stage 2.				
Patterson perf'd 2 <sup>nd</sup> stage - 2187'- 2190', 2255'- 2262' 40 Holes				
HES frac'd 2 <sup>nd</sup> stage - Pumped 361,449 scf 70% quality nitrogen foam with 20# Linear gel with 3,500 lbs 16/30 sand.				
MIRU Maverick coil tubing clean outs.  04/17/06 Re-frac 2 <sup>nd</sup> stage - Pumped 530,181 scf 70 % quality nitrogen foam with 20# Linear gel with 7,100 lbs 16/30 sand.				
04/18/06 Patterson perf'd 3 <sup>rd</sup> stage ~ 1125'-1129', 1253'-1257', 1325'-1332' 60 Holes				
HES frac'd 3 <sup>rd</sup> stage - Pumped 308,360 scf 70% quality nitrogen foam with 20# Linear gel with 54,400 lbs 16/30 sand. Patterson perf'd 4 <sup>th</sup> stage - 731'-736', 751'-754', 775'-779', 820'-824', 874'-878' 40 Holes				
Patterson perf'd 4''' stage - 731'-736', 751'-754', 775'-779', 820'-824', 874'-878' 40 Holes HES frac'd 4 <sup>th</sup> stage - Pumped 751,251 scf 70% quality nitrogen foam with 20# Linear gel with 105,200 lbs 16/30 sand.				
04/26/06 RIH tubing, rods and pump. Well is ready to be tested and put on production.				
I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that any pit or below-grade tank has been/will be constructed or closed according to NMOCD guidelines , a general permit or an (attached) alternative OCD-approved plan .				
CD is the interest of the contract of the cont				
SIGNATURE Pure Mulchell TITLE Regulatory Analyst DATE 05/25/2006				
Type or print name Shirles A Mitchell E-mail address: shirley.mitchell@elpaso.com Telephone No. (505) 445-6785				
For State Use Only				
DISTRICT SUPERVISOR				
APPROVED BY: DATE 6-5-06				
Conditions of Approval (if any):				