Summit's Copies to Appropriate District	State of New Mexico		Form C-103
Office District l	Energy, Minerals and Natural Resources		May 27, 2004
1625 N. French Dr., Hobbs, NM 88240			WELL API NO. 30-007-20666
District II 1301 W. Grand Ave., Artesia, NM 88210	OIL CONSERVATION DIVISION		5. Indicate Type of Lease
District III	1220 South St. Francis Dr.		STATE FEE
1000 Rio Brazos Rd., Aztec, NM 87410 District IV	Santa Fe, NM 87505		6. State Oil & Gas Lease No.
1220 S. St. Francis Dr., Santa Fe, NM		i	
87505 SUNDRY NOTICES AND REPORTS ON WELLS			7. Lease Name or Unit Agreement Name
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A		,. Ecuse Hame of Cine rigidoment Hame	
DIFFERENT RESERVOIR. USE "APPLI PROPOSALS.)	FFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH		VPR A
	Gas Well 🛛 Other Coalbed Methane		8. Well Number 229
2. Name of Operator			9. OGRID Number 180514
EL PASO E & P COMPANY, L.P.			
3. Address of Operator		10. Pool name or Wildcat	
PO BOX 190, RATON, NM 87740		Stubblefield Canyon – Vermejo Gas	
4. Well Location			
Unit Letter J: 1454 feet from the South line and 1425 feet from the East line			
Section 5 Township 31N Range 20E NMPM Colfax County			
11. Elevation (Show whether DR, RKB, RT, GR, etc.)			
8,098' (GL) Pit or Below-grade Tank Application or Closure			
Pit typeDepth to GroundwaterDistance from nearest fresh water wellDistance from nearest surface water			
12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data			
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:			
PERFORM REMEDIAL WORK PLUG AND ABANDON REMEDIAL WORK			
TEMPORARILY ABANDON CHANGE PLANS COMMENCE DR		_	
PULL OR ALTER CASING	MULTIPLE COMPL	CASING/CEMENT	JOB
	_		
OTHER: OTHER: Completion 13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated dates.)			
of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion			
or recompletion.			
04/12/06 Patterson ran Cement Bond Log. Estimated cement top at 80'.			
04/13/06 Patterson perf'd Ist stage - 2187'-2192' 20 Holes HES frac'd Ist stage - Pumped 1,104,598 sef 70% quality nitrogen foam with 20# Linear gel with 57,600 lbs 16/30 sand.			
Patterson perf'd 2 nd stage - 1684'- 1688', 1702'- 1706', 1784'- 1788' 48 Holes			
HES frac'd 2 nd stage - Pumped 330,399 scf 70% quality nitrogen foam with 20# Linear gel with 42,700 lbs 16/30 sand.			
Patterson perf'd 3 rd stage - 909'- 911', 957'- 959', 1007'- 1010' 28 Holes HES frac'd 3 rd stage - Pumped 258,032 scf 70% quality nitrogen foam with 20# Linear gel with 42,700 lbs 16/30 sand.			
04/14/06 Patterson perf'd 4th stage - 606'-609', 676'-679', 732'-734', 783'-786' 44 Holes			
HES frac'd 4th stage - Pumped 487,770 scf 70% quality nitrogen foam with 20# Linear gel with 78,600 lbs 16/30 sand.			
04/20/06 RIH tubing, rods and pu	mp. Well is ready to be tested and	d put on production	1.
I hereby certify that the information	above is true and complete to the b	est of my knowledge	and belief. I further certify that any pit or below-
grade tank has been/will be constructed or	r closed according to NMOCD guidelines	, a general permit	or an (attached) alternative OCD-approved plan
Chila y	ritchell TITLE		
SIGNATURE Shirley A M.	utchell TITLE titchell E-mail address: shirley	Regulatory A	
Type of print name Simily A M.	itemen E-man address: sniriey	.пателен <i>аз</i> егряѕо.с	om Telephone No. (505) 445-6785
For State Use Only			
APPROVED BY:			
Conditions of Approval (if any):	7		