| Office | State of New Mexico | Form C-103 |
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| District I | Energy, Minerals and Natural Resource | es May 27, 2004 |
| 1625 N. French Dr., Hobbs, NM 88240 | 63 ⁻ | WELL API NO. |
| District II | OIL CONSERVATION DIVISION | 30-007-20714 |
| 1301 W. Grand Ave., Artesia, NM 88210 | | 7. Indicate Type of Lease |
| District III | 1220 South St. Francis Dr. | STATE TEE 🛛 |
| 1000 Rio Brazos Rd., Aztec, NM 87410 District IV | Santa Fe, NM 87505 | 7. State Oil & Gas Lease No. |
| 1220 S. St. Francis Dr., Santa Fe, NM | | |
| 87505 | | |
| | ΓICES AND REPORTS ON WELLS | 7. Lease Name or Unit Agreement Name |
| (DO NOT USE THIS FORM FOR PROP | OSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A | A |
| | LICATION FOR PERMIT" (FORM C-101) FOR SUCH | VPR B |
| PROPOSALS.) 1. Type of Well: Oil Well | Gas Well Other Coalbed Methane | 8. Well Number 211 V |
| 2. Name of Operator | Gas well other coance Methane | 9. OGRID Number |
| | CO E 2. D COMDANY 1 D | 180514 |
| | SO E & P COMPANY, L.P. | 10. Pool name or Wildcat |
| 3. Address of Operator | W 100 DATION NM 07740 | 10. Foot name of windcat |
| <u> </u> | X 190, RATON, NM 87740 | |
| 4. Well Location ✓ | ✓ , | / |
| Unit Letter I: | 1470 feet from the South line and 19 | 6 feet from the East line |
| Section 30 Towns | | |
| Section V 30 Towns | 11. Elevation (Show whether DR, RKB, RT, G | |
| | | rk, etc.) |
| Pit or Below-grade Tank Application | 8,377' (GL) | |
| | "" | |
| Pit typeDepth to Ground | waterDistance from nearest fresh water well | Distance from nearest surface water |
| Pit Liner Thickness: m | il Below-Grade Tank: Volumebl | bls; Construction Material |
| 12 Charle | Annoquista Dan ta Indianta Natura af N | ation Department Other Date |
| 12. Check | Appropriate Box to Indicate Nature of No | once, Report or Other Data |
| NOTICE OF L | NTENTION TO: | SUBSEQUENT REPORT OF: |
| | 1 | |
| PERFORM REMEDIAL WORK | - | _ |
| | | |
| TEMPORARILY ABANDON | T . | CE DRILLING OPNS.⊠ PANDA □ |
| TEMPORARILY ABANDON DULL OR ALTER CASING | T . | EMENT JOB |
| PULL OR ALTER CASING | MULTIPLE COMPL CASING/C | _ |
| PULL OR ALTER CASING COTHER: | MULTIPLE COMPL ☐ CASING/C ☐ OTHER: | EMENT JOB |
| OTHER: 13. Describe proposed or com | MULTIPLE COMPL CASING/C OTHER: ppleted operations. (Clearly state all pertinent deta | EMENT JOB ails, and give pertinent dates, including estimated date |
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