Summit 5 Copies 10 Appropriate District	State of New Mexico		Form C-103
Office District I	Energy, Minerals and Natural Resources		May 27, 2004
1625 N. French Dr., Hobbs, NM 88240			WELL API NO.
District II 1301 W. Grand Ave., Artesia, NM 88210	OIL CONSERVATION DIVISION		30-007-20717
District III	1220 South St. Francis Dr.		7. Indicate Type of Lease STATE ☐ FEE ☒
1000 Rio Brazos Rd., Aztec, NM 87410	Santa Fe, NM 87505		7. State Oil & Gas Lease No.
District IV 1220 S. St. Francis Dr., Santa Fe, NM	•		7. State Off & Gas Lease No.
87505 SUNDRY NOT	ICES AND REPORTS ON WELLS		7. Lease Name or Unit Agreement Name
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A		C	
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)		VPR B	
1. Type of Well: Oil Well	<u> </u>		8. Well Number 218
2. Name of Operator			9. OGRID Number
EL PASO E & P COMPANY, L.P.		180514	
3. Address of Operator		10. Pool name or Wildcat	
P.O. BO	X 190, RATON, NM 87740		
4. Well Location			
Unit Letter A: 643 feet from the North line and 1048 feet from the East line			
Section 22 Township 30N Range 17E NMPM Colfax County			
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 8,930' (GL)			
Pit or Below-grade Tank Application or Closure			
Pit type Depth to Groundwater Distance from nearest fresh water well Distance from nearest surface water			
Pit Liner Thickness: mil Below-Grade Tank: Volume bbls; Construction Material			
12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data			
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:			
PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐ REMEDIAL WOR			
TEMPORARILY ABANDON		_	
PULL OR ALTER CASING	MULTIPLE COMPL	CASING/CEMENT	
OTHER:		OTHER:	П
	pleted operations. (Clearly state all r		give pertinent dates, including estimated dat
of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.			
06/20/06 Spud @ 8:30 a.m. Drill 11" surface hole to 330'. Run 11 jts. of 8 5/8", 24#, J55 ST & C casing at 327'.			
Halliburton mixed and pumped 100 sx Midcon II cement, 14 ppg, yield 1.66. Circulated 2 bbls of cement to surface. WOC 8 hrs. Test surface 8 5/8" csg to 500 psi for 30 minutes.			
woc 8 ms. Test surface 8 3/8 csg to 300 psi for 30 minutes.			
06/21/06 Drill 7 7/8" hole from 330' - 3,025'. Reached TD 3,025' at 3:30 p.m.			
MIRU Patterson and log well. Logger's TD at 2,971'.			
Run 75 jts 5 ½", 15.5 #, J-55 LT & C casing at 2,865'.			
HES mixed and pumped 377 sks Midcon II cement. Circulated 25 bbls of cement to pit.			
I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that any pit or below-grade tank has been/will be constructed or closed according to NMOCD guidelines \Box , a general permit \Box or an (attached) alternative OCD-approved plan \Box .			
SIGNATURE Shirley Fretchell TITLE Regulatory Analyst DATE 06/22/2006			
Italiant in the contract of the contract o			
Type or print name Shirley A. Mitchell E-mail address: shirley.mitchell@elpaso.com Telephone No. (505) 445-6785 For State Use Only			
APPROVED BY: DISTRICT SUPERVISOR DATE 7-13-06 Conditions of Approval (if any):			
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