Submit 3 Copies 10 Appropriate District	State of New Mexico	)	Form C-103
Office District I	Energy, Minerals and Natural I	lesources	May 27, 2004
1625 N. French Dr., Hobbs, NM 88240		WELL API NO	
<u>District II</u> 1301 W. Grand Ave., Artesia, NM 88210	OIL CONSERVATION DI		30-007-20710 hte Type of Lease
District III	1220 South St. Francis	Dr. STATE	
1000 Rio Brazos Rd., Aztec, NM 87410	Santa Fe, NM 87505		Oil & Gas Lease No.
<u>District IV</u> 1220 S. St. Francis Dr., Santa Fc, NM		, Suite	Office Gas Lease 110.
87505			
	ICES AND REPORTS ON WELLS		e or Unit Agreement Name
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH			VPR B
PROPOSALS.)		9 W/all Niverla	
1. Type of Well: Oil Well Gas Well Other Coalbed Methane		116	
2. Name of Operator		9. OGRID Nu	
3. Address of Operator	O E & P COMPANY, L.P.	10. Pool name	180514
	K 190, RATON, NM 87740	10. Fooi name	or whiteat
4. Well Location	177, 1771		
Unit Letter C: 600 feet from the North line and 1924 feet from the West line			
Section 21 Township 30N Range 17E NMPM Colfax County			
	11. Elevation (Show whether DR, RK		
9,200° (GL)  Pit or Below-grade Tank Application  or Closure			
Pit type Depth to Groundwater Distance from nearest fresh water well Distance from nearest surface water			
12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data			
NOTICE OF IN	ITENTION TO:	SUBSEQUENT F	REPORT OF:
PERFORM REMEDIAL WORK	PLUG AND ABANDON 🔲 RE	MEDIAL WORK	ALTERING CASING
TEMPORARILY ABANDON 🛛	CHANGE PLANS	MMENCE DRILLING OPNS. $oxtime$	] PANDA 🗆
PULL OR ALTER CASING	MULTIPLE COMPL   CA	SING/CEMENT JOB	
OTHER.		TIED.	
OTHER:		HER:	datas including astimated data
13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion			
or recompletion.			
•			
	rill 11" surface hole to 340'. Run 11 jts		
Halliburton mixed and pumped 100 sx Midcon II cement, 14 ppg, yield 1.66. Circulated 5 bbls of cement to surface.			
WOC 8 hrs. Test sur	face 8 5/8" csg to 500 psi for 30 minute	es.	
06/27/06 Drill 7 7/8" hale from	n 340'. 2.445' Reached TD 2.445'	at 4:30 n m	
06/27/06 Drill 7 7/8" hole from 340' - 2,445'. Reached TD 2,445' at 4:30 p.m.  MIRU Patterson and log well. Logger's TD at .			
Run 95 jts 5½", 15.5 #, J-55 LT & C casing at 2,430'.			
HES mixed and pumped 396 sks Midcon II cement. Circulated 1 bbl of cement to pit.			
I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that any pit or below-grade tank has been/will be constructed or closed according to NMOCD guidelines $\square$ , a general permit $\square$ or an (attached) alternative OCD-approved plan $\square$ .			
SIGNATURE Shirley Initable TITLE Regulatory Analyst DATE 06/30/2006 Type or print name Shirley A. Mitchell E-mail address: shirley.mitchell@elpaso.com Telephone No. (505) 445-6785 For State Use Only			
Type or print name Shirley A. M	itcheii E-mail address: shirley.r	nitchell@elpaso.com Teleph	one No. (505) 445-6785
For State Use Only			
APPROVED BY:	arm TITLE DIS	ITRICT SUPERVISO	DATE 7-13-06
Conditions of Approval (if any):			