Submit 3 Copies 10 Appropriate District	State of New Me	XICO		Form C-103
Office District I	Energy, Minerals and Natu	ral Resources	·	May 27, 2004
1625 N. French Dr., Hobbs, NM 88240	-	'	WELL API NO.	
District II 1301 W. Grand Ave., Artesia, NM 88210	OIL CONSERVATION	DIVISION		7-20709
District III	1220 South St. Fran	ncis Dr.	7. Indicate Ty	
1000 Rio Brazos Rd., Aztec, NM 87410	Santa Fe, NM 87		STATE 7. State Oil &	FEE 🔯
<u>District IV</u> 1220 S. St. Francis Dr., Santa Fe, NM	Bulliu 1 e, 14141 o	303	7. State Off &	Gas Lease No.
87505				
	ICES AND REPORTS ON WELLS		7. Lease Name or U	nit Agreement Name
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH			_	
PROPOSALS.)		L		PR B
1. Type of Well: Oil Well	Gas Well Other Coalbed Me	ethane	8. Well Number	220 🗸
2. Name of Operator			9. OGRID Number	
	O E & P COMPANY, L.P.			180514
3. Address of Operator		İ	Pool name or W	ildeat
P.O. BOX	K 190, RATON, NM 87740			
4. Well Location	1			
Unit Letter B_: 4	20 feet from the North line	e and <u>1476</u> fee	et from the <u>East</u>	line
Section 21 Township 30N Range 17E NMPM Colfax County				
	11. Elevation (Show whether DR,		Elamber.	
	9,118'		and the second	斯拉斯特斯克斯斯斯的
Pit or Below-grade Tank Application 🔲 o	r Closure			
Pit type Depth to Groundw	aterDistance from nearest fresh w	vater well Distar	ice from nearest surface	water
Pit Liner Thickness: mil	Below-Grade Tank: Volume	bbls; Cons	truction Material	
12. Check	Appropriate Box to Indicate N	ature of Notice, R	eport or Other D	ata
NOTICE OF IN	ITENTION TO:	SUBS	EQUENT REP	ORT OF:
PERFORM REMEDIAL WORK	PLUG AND ABANDON	REMEDIAL WORK		LTERING CASING
TEMPORARILY ABANDON	CHANGE PLANS	COMMENCE DRILL	JING OPNS.⊠ P	AND A
PULL OR ALTER CASING	MULTIPLE COMPL	CASING/CEMENT	JOB 🔲	
	_			_
OTHER:		OTHER:	- , -	
	oleted operations. (Clearly state all 1			
or starting any proposed we or recompletion.	ork). SEE RULE 1103. For Multip	le Completions: Atta	ch wellbore diagram	of proposed completion
of recompletion.				
06/2406 Spud @ 7:30 a.m. Dr	ill 11" surface hole to 340'. Run 1	1 its. of 8 5/8", 24#,	J55 ST & C casing	at 331'.
Halliburton mixed and	rill 11" surface hole to 340'. Run 1 pumped 100 sx Midcon II cemer	nt, 14 ppg, yield 1.66		
Halliburton mixed and		nt, 14 ppg, yield 1.66		
Halliburton mixed and WOC 8 hrs. Test surf	pumped 100 sx Midcon II cemer face 8 5/8" csg to 500 psi for 30 m	nt, 14 ppg, yield 1.66 ninutes.		
Halliburton mixed and WOC 8 hrs. Test surf	pumped 100 sx Midcon II cemer face 8 5/8" csg to 500 psi for 30 m in 340' - 2,995'. Reached TD 2,9	nt, 14 ppg, yield 1.66 ninutes.		
Halliburton mixed and WOC 8 hrs. Test surf 06/25/06 Drill 7 7/8" hole from MIRU Patterson and lo	pumped 100 sx Midcon II cemer face 8 5/8" csg to 500 psi for 30 m in 340' - 2,995'. Reached TD 2,995 well. Logger's TD at 2,954'.	nt, 14 ppg, yield 1.66 ninutes. 995' at 2:00 p.m.		
Halliburton mixed and WOC 8 hrs. Test surf 06/25/06 Drill 7 7/8" hole from MIRU Patterson and lo Run 76 jts 5 ½", 15.	pumped 100 sx Midcon II cemer face 8 5/8" csg to 500 psi for 30 m in 340' - 2,995'. Reached TD 2,9 og well. Logger's TD at 2,954'. 5 #, J-55 LT & C casing at 2,857	nt, 14 ppg, yield 1.66 inutes. 995' at 2:00 p.m.	. Circulated 5 bbls	
Halliburton mixed and WOC 8 hrs. Test surf 06/25/06 Drill 7 7/8" hole from MIRU Patterson and lo Run 76 jts 5 ½", 15.	pumped 100 sx Midcon II cemer face 8 5/8" csg to 500 psi for 30 m in 340' - 2,995'. Reached TD 2,995 well. Logger's TD at 2,954'.	nt, 14 ppg, yield 1.66 inutes. 995' at 2:00 p.m.	. Circulated 5 bbls	
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