Submit 5 Copies 10 Appropriate District	State of New Mexico	Form C-103
Office District I	Energy, Minerals and Natural Resources	May 27, 2004 WELL API NO. 30-007-20697
1625 N. French Dr., Hobbs, NM 88240		WELL API NO. 30-007-20697
District II 1301 W. Grand Ave., Artesia, NM 88210	OIL CONSERVATION DIVISION	5. Indicate Type of Lease
District III	1220 South St. Francis Dr.	STATE FEE 🖂
1000 Rio Brazos Rd., Aztec, NM 87410 District IV	Santa Fe, NM 87505	6. State Oil & Gas Lease No.
1220 S. St. Francis Dr., Santa Fe, NM		
87505 SUNDRY NOT	ICES AND REPORTS ON WELLS	7. Lease Name or Unit Agreement Name
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A		
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)		VPR A
	Gas Well  Other Coalbed Methane	8. Well Number 251 🗸
2. Name of Operator		9. OGRID Number 180514
	ASO E & P COMPANY, L.P.	
3. Address of Operator PO BOX 190, RATON, NM 87740		10. Pool name or Wildcat 96970 Stubblefield Canyon – Vermejo Gas
4. Well Location	/ //	Stubbleneta Canyon Vermejo Gas
Unit Letter J:	1685 feet from the South line and 13	✓ ✓ ✓ 31 feet from the Fast line
Section \( \square 26 \) Township \( \sqrt{31N} \) Range \( \sqrt{19E} \) NMPM \( \chook \) Colfax \( \chook \) County		
11. Elevation (Show whether DR, RKB, RT, GR, etc.)		
8,180' (GL)		
Pit or Below-grade Tank Application	or Closure 🗌	The state of the s
Pit typeDepth to Groundy	vaterDistance from nearest fresh water wellI	Distance from nearest surface water
Pit Liner Thickness: mil Below-Grade Tank; Volume bbls; Construction Material		
12. Check	Appropriate Box to Indicate Nature of Notic	e, Report or Other Data
NOTICE OF IN	ITENTION TO:	IDDEOLIENT DEDORT OF
NOTICE OF INTENTION TO: SUB PERFORM REMEDIAL WORK PLUG AND ABANDON REMEDIAL WOR		JBSEQUENT REPORT OF:
TEMPORARILY ABANDON CHANGE PLANS COMMENCE DRI		
	MULTIPLE COMPL CASING/CEME	<del></del>
	_	<u>-</u>
OTHER: Completion		
13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion		
or recompletion.	ork). SEE ROLE 1103, 101 Musuple Completions.	Attach wendore diagram of proposed complettor
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	d Log. Estimated cement top at 1,345'.	
04/19/06 HES pumped 150 sks cement down casing. Circulated 8 bbls of cement to pit. 04/21/06 Patterson ran Cement Bond Log. Estimated cement top at 33'.		
04/25/06 Patterson perf'd 1st stage - 1112'-1116' 16 Holes (		
HES frac'd 1 <sup>st</sup> stage - Pumped 364,587 scf 70% quality nitrogen foam with 20# Linear gel with 48,000 lbs 16/30 sand. Patterson perf'd 2 <sup>nd</sup> stage - 837'-840', 864'- 867', 876'- 880', 940'- 944', 995'- 998' 68 Holes		
HES frac'd 2 <sup>nd</sup> stage - Rumped 554,850 scf 70% quality nitrogen foam with 20# Linear gel with 108,000 lbs 16/30 sand.		
Patterson perf'd 3 <sup>rq</sup> stage -	668'- 671', 742'- 748', 764'- 767', 794'- 799' 68 F	loles
HES frac'd 3 <sup>ru</sup> stage - Put	mped 553,146 scf 70% quality nitrogen foam with 20# mp. Well is ready to be tested and put on produc	Linear gel with 109,400 lbs 16/30 sand.
05/01/00 KIH tuning, rous and pu	mp. Wen is ready to be tested and put on produc	non.
I hereby certify that the information	above is true and complete to the best of my knowle	dge and belief. I further certify that any pit or below-
grade tank has been/will be constructed or	closed according to NMOCD guidelines, a general permit	☐ or an (attached) alternative OCD-approved plan ☐.
SIGNATURE Shurley	ritchell TITLE Regulatory	Analyst DATE 06/07/06
Type or print name Shirley A Mi		
	tchell E-mail address: shirley.mitchell@elpas	o.com Telephone No. (505) 445-6785
Par State Has Only	tchell E-mail address: shirley.mitchell@elpas	
For State Use Only	tchell E-mail address: shirley.mitchell@elpas	<b>o.com</b> Telephone No. (505) 445-6785
	Marker TITLE DISTRICT S	<b>o.com</b> Telephone No. (505) 445-6785