

District I
 1625 N. French Dr., Hobbs, NM 87240
 District II
 811 South First, Artesia, NM 87210
 District III
 1000 Rio Brazos Rd., Aztec, NM 87410
 District IV
 1220 South Pacheco, Santa Fe, NM 87505

OIL CONSERVATION DIVISION
 1220 South St Francis
 Santa Fe, NM 87505

WELL API NO. **30-007-20695**

5. Indicate Type of Lease
 STATE FEE

State Oil & Gas Lease No.

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. Type of Well:
 OIL WELL GAS WELL DRY OTHER Coal Bed Methane

b. Type of Completion:
 NEW WELL WORK OVER DEEPEN PLUG BACK DIFF. RESVR. OTHER

7. Lease Name or Unit Agreement Name
VPR A

2. Name of Operator
EL PASO E & P COMPANY, L.P.

8. Well No.
249

3. Address of Operator
PO BOX 190, RATON, NEW MEXICO 87740

9. Pool name or Wildcat
Stubblefield Canyon Raton - Vermejo Gas

4. Well Location
 Unit Letter **F** : **1538** Feet From The **North** Line and **1390** Feet From The **West** Line

Section **25** Township **31N** Range **19E** NMPM Colfax County

10. Date Spudded **04/14/2006** 11. Date T.D. Reached **04/15/2006** 12. Date Compl. (Ready to Prod.) **05/02/2006** 13. Elevations (DF& R/B. RT, GR, etc.) **8,305'** 14. Elev. Casinghead **8,305'**

15. Total Depth **2,575'** 16. Plug Back T.D. **2,493'** 17. If Multiple Compl. How Many Zones? **0** 18. Intervals Drilled By Rotary Tools **0 - TD** Cable Tools **NONE**

19. Producing Interval(s), of this completion - Top, Bottom, Name
799' - 2121' Vermejo - Raton Coals

20. Was Directional Survey Made
NO

21. Type Electric and Other Logs Run
Compensated Density and Cement Bond Log / Gamma Ray

22. Was Well Cored
No

23. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
8 5/8"	23	317'	11"	100 sks	None
5 1/2"	15.5	2,521'	7 7/8"	435 sks	

24. LINER RECORD

SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN

25. TUBING RECORD

SIZE	DEPTH SET	PACKER SET
2 7/8"	2,189'	No

26. Perforation record (interval, size, and number)

2029'- 2034', 2118'- 2121' 32 Holes
 1076'- 1080', 1117'- 1120', 1224'- 1230' 52 Holes
 799'- 803', 876'- 881', 916'- 919', 970'- 973' 60 Holes

27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.

DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
799' - 2121'	157,026 lbs 16/30 sand

28. PRODUCTION

Date First Production **05/19/2006** Production Method (*Flowing, gas lift, pumping - Size and type pump*) **Pumping water up 2 7/8" tubing, pc pump.. Flowing gas up 5 1/2" casing.** Well Status (*Prod. or Shut-in*) **Production**

Date of Test	Hours Tested	Choke Size	Prod'n For Test Period	Oil - Bbl	Gas - MCF	Water - Bbl.	Gas - Oil Ratio
05/19/2006	24 hrs.	Full 2"		N/A	0	92	N/A
Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl.	Oil Gravity - API - (Corr.)	
0	44		N/A	0	92	N/A	

29. Disposition of Gas (*Sold, used for fuel, vented, etc.*) **Sold, used for fuel.** Test Witnessed By: **Steven Medina**

30. List Attachments

31. I hereby certify that the information shown on both sides of this form as true and complete to the best of my knowledge and belief.

Signature: Shirley Mitchell Printed **Shirley A. Mitchell** Title **Regulatory Analyst** Date: **06/09/06**

