Office	State of New Mexico	Form C-103
District 1	Energy, Minerals and Natural Resources	May 27, 2004
1625 N. French Dr., Hobbs, NM 88240		WELL API NO. 30-007-20694
District II 1301 W. Grand Ave., Artesia, NM 88210	OIL CONSERVATION DIVISION	5. Indicate Type of Lease
District III	1220 South St. Francis Dr.	STATE FEE
1000 Rio Brazos Rd., Aztec, NM 87410 District IV	Santa Fe, NM 87505	6. State Oil & Gas Lease No.
1220 S. St. Francis Dr., Santa Fe, NM		
87505	ICES AND REPORTS ON WELLS	7. Lease Name or Unit Agreement Name
Y	SALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A	7. Lease Name of Omit Agreement Name
DIFFERENT RESERVOIR. USE "APPLI	CATION FOR PERMIT" (FORM C-101) FOR SUCH	VPR A
PROPOSALS.)	Gas Well  Other Coalbed Methane	8. Well Number 248
1. Type of Well: Oil Well	Gas well	9. OGRID Number 180514
2. Name of Operator	ASO E & P COMPANY, L.P.	9. OORID Number 180514
3. Address of Operator	BOLL T COMPANY, E.F.	10. Pool name or Wildcat
	OX 190, RATON, NM 87740	Stubblefield Canyon – Vermejo Gas
4. Well Location		/
Unit Letter J: 1699 feet from the South line and 1685 feet from the East line		
Section 24 Township 31N Range 19E NMPM Colfax County		
11. Elevation (Show whether DR, RKB, RT, GR, etc.)		
Winds Commenced		
Pit or Below-grade Tank Application or Closure		
Pit typeDepth to GroundwaterDistance from nearest fresh water wellDistance from nearest surface water		
Pit Liner Thickness: mil	Below-Grade Tank: Volume bbls;	Construction Material
12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data		
12. Check Appropriate box to fidicate Nature of Notice, Report of Other Data		
NOTICE OF IN	NTENTION TO: SUI	BSEQUENT REPORT OF:
PERFORM REMEDIAL WORK		
TEMPORARILY ABANDON 🔲	<del></del> 1	RILLING OPNS. P AND A
PULL OR ALTER CASING 🔲	MULTIPLE COMPL	NT JOB 🔲
OTHER.	CTUED.	<b>57</b>
OTHER:	OTHER:  oleted operations. (Clearly state all pertinent details, a	Completion 🛛
12 Decombs proposed or com-		no give periment dates, including estimated date
of starting any proposed w	ork). SEE RULE 1103. For Multiple Completions: A	
of starting any proposed w or recompletion.  04/22/06 Patterson ran Cement Bone	ork). SEE RULE 1103. For Multiple Completions: A d Log. Estimated cement top at 46'.	
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