

District I
1625 N. French Dr., Hobbs, NM 87240
District II
811 South First, Artesia, NM 87210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
1220 South Pacheco, Santa Fe, NM 87505

OIL CONSERVATION DIVISION
1220 South St Francis
Santa Fe, NM 87505

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| WELL API NO. 30-007-20691 |
| 5. Indicate Type of Lease STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/> |
| State Oil & Gas Lease No. |

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

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| 1a. Type of Well: OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> DRY <input type="checkbox"/> OTHER <u>Coal Bed Methane</u> | 7. Lease Name or Unit Agreement Name VPR A |
| b. Type of Completion: NEW WELL <input checked="" type="checkbox"/> WORK OVER <input type="checkbox"/> DEEPEN <input type="checkbox"/> PLUG BACK <input type="checkbox"/> DIFF. RESVR. <input type="checkbox"/> OTHER <input type="checkbox"/> | |

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| 2. Name of Operator EL PASO E & P COMPANY, L.P. | 8. Well No. 243 |
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| 3. Address of Operator PO BOX 190, RATON, NEW MEXICO 87740 | 9. Pool name or Wildcat Stubblefield Canyon Raton - Vermejo Gas |
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| 4. Well Location Unit Letter <u>J</u> : <u>1365</u> Feet From The <u>South</u> Line and <u>1641</u> Feet From The <u>East</u> Line Section <u>13</u> Township <u>31N</u> Range <u>19E</u> NMPM Colfax County | |
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|---------------------------------------|--|---|--|---------------------------------------|----------------------------|
| 10. Date Spudded 04/23/2006 | 11. Date T.D. Reached 04/24/2006 | 12. Date Compl. (Ready to Prod.) 05/12/2006 | 13. Elevations (DF&R(B, RT, GR, etc.) 8,333' | 14. Elev. Casinghead 8,333' | |
| 15. Total Depth 2,645' | 16. Plug Back T.D. 2,560' | 17. If Multiple Compl. How Many Zones? 0 | 18. Intervals Drilled By 0 - TD | Rotary Tools 0 - TD | Cable Tools NONE |

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| 19. Producing Interval(s), of this completion - Top, Bottom, Name 755' - 2,368' Vermejo - Raton Coals | 20. Was Directional Survey Made NO |
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| 21. Type Electric and Other Logs Run Compensated Density and Cement Bond Log / Gamma Ray | 22. Was Well Cored No |
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| 23. CASING RECORD (Report all strings set in well) | | | | | |
| CASING SIZE | WEIGHT LB./FT. | DEPTH SET | HOLE SIZE | CEMENTING RECORD | AMOUNT PULLED |
| 8 5/8" | 23 | 316' | 11" | 100 sks | None |
| 5 1/2" | 15.5 | 2,574' | 7 7/8" | 445 sks | |
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| 24. LINER RECORD | | | | 25. TUBING RECORD | | | |
| SIZE | TOP | BOTTOM | SACKS CEMENT | SCREEN | SIZE | DEPTH SET | PACKER SET |
| | | | | | 2 7/8" | 2,438' | No |
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| 26. Perforation record (interval, size, and number) 2157'- 2161', 2164'- 2166', 2217'- 2219', 2271'- 2273', 2362'- 2368' 64 Holes 1190'- 1194', 1272'- 1275', 1330'- 1334', 1340'- 1342' 52 Holes 933'- 937', 1038'- 1044', 1066'- 1071' 60 Holes 755'- 758', 791'- 794', 854'- 856', 861'- 864', 868'- 871', 887'- 889' 64 Holes | 27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC. DEPTH INTERVAL 755'- 2,368' AMOUNT AND KIND MATERIAL USED 334,748 lbs 16/30 sand |
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| 28. PRODUCTION | | | |
| Date First Production 05/23/2006 | Production Method (Flowing, gas lift, pumping - Size and type pump) Pumping water up 2 7/8" tubing, pc pump.. Flowing gas up 5 1/2" Casing. | | Well Status (Prod. or Shut-in) Production |

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|-----------------------------------|--------------------------------|-------------------------------------|--------------------------------------|-------------------------|----------------------------|---|-------------------------------|
| Date of Test 05/23/2006 | Hours Tested 24 hrs. | Choke Size Full 2" | Prod'n For Test Period N/A | Oil - Bbl N/A | Gas - MCF 0 | Water - Bbl. 171 | Gas - Oil Ratio N/A |
| Flow Tubing Press. 0 | Casing Pressure 0 | Calculated 24-Hour Rate 0 | Oil - Bbl. N/A | Gas - MCF 0 | Water - Bbl. 171 | Oil Gravity - API - (Corr.) N/A | |

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| 29. Disposition of Gas (Sold, used for fuel, vented, etc.) Sold, used for fuel. | Test Witnessed By: Vern Little |
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| 30. List Attachments |
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| 31. I hereby certify that the information shown on both sides of this form as true and complete to the best of my knowledge and belief. |
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| Signature: <u>Shirley Mitchell</u> | Printed Shirley A. Mitchell | Title Regulatory Analyst | Date: 06/15/06 |
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INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 25 through 29 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

Northwestern New Mexico

T. Anhy
T. Salt
B. Salt
T. Yates
T. 7 Rivers
T. Queen
T. Grayburg
T. San Andres
T. Glorieta
T. Paddock
T. Blinebry

T. Canyon
T. Strawn
T. Atoka
T. Miss
T. Devonian
T. Silurian
T. Montoya
T. Simpson
T. McKee
T. Ellenburger
T. Gr. Wash

T. Ojo Alamo
T. Kirtland-Fruitland
T. Pictured Cliffs
T. Cliff House
T. Menefee
T. Point Lookout
T. Mancos
T. Gallup
Base Greenhorn
T. Dakota
T. Morrison

T. Penn. "B" _____
T. Penn. "C" _____
T. Penn. "D" _____
T. Leadville _____
T. Madison _____
T. Elbert _____
T. McCracken _____
T. Ignacio Otzte _____
T. Granite _____
T. Raton Top 0'
T. Vermejo 2,120'
Trinidad 2,385'

T. Tubb _____
T. Drinkard _____
T. Abo _____
T. Wolfcamp _____
T. Penn _____
T. Cisco (Bough C) _____

T. Delaware Sand _____
T. Bone Springs _____
T. _____
T. _____
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T. Todilto
T. Entrada
T. Wingate
T. Chinle
T. Permian
T. Penn "A"

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OIL OR GAS SANDS
OR ZONES

No. 1, from.....to.....
No. 2, from.....to.....

No. 3, from.....to.....
No. 4, from.....to.....

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from.....to.....feet.....
No. 2, from.....to.....feet.....
No. 3, from.....to.....feet.....

LITHOLOGY RECORD (Attach additional sheet if necessary)

| From | To | Thickness In Feet | Lithology |
|------|----|----------------------|-----------|
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| From | To | Thickness In Feet | Lithology |
|------|----|----------------------|-----------|
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