| Suprime 3 Copies 10 Appropriate District State of New Mexi | |
|---|---|
| Office District I Energy, Minerals and Natura | Resources May 27, 2004 |
| 1625 N. French Dr., Hobbs, NM 88240 | WELL API NO. |
| District II 1301 W. Grand Ave., Artesia, NM 88210 OIL CONSERVATION D | OIVISION 30-007-20722 5. Indicate Type of Lease |
| District III 1220 South St. Franci | s Dr. STATE FEE |
| 1000 Rio Brazos Rd., Aztec, NM 87410 District IV Santage, NM 275 | OPM 2 17 6. State Oil & Gas Lease No. |
| 1220 S. St. Francis Dr., Santa Fe, NM 87505 | |
| SUNDRY NOTICES AND REPORTS ON WELLS 7. Lease Name or Unit Agreement Nam | |
| (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR | CHOO |
| PROPOSALS.) | 0 1V 11 1 122 |
| 1. Type of Well: Oil Well Gas Well Other Coalbed Met | |
| 2. Name of Operator | 9. OGRID Number 180514 |
| EL PASO E & P COMPANY, L.P. 3. Address of Operator | 10. Pool name or Wildcat |
| PO BOX 190, RATON, NM 87740 | Van Bremmer – Vermejo Gas |
| 4. Well Location | |
| Unit Letter K: 1762 feet from the South | ne and 1515 feet from the West line |
| Section 14 Township 29N Range 18E | NMPM Colfax County |
| 11. Elevation (Show whether DR, R 8,067' (GL) | KB, RT, GR, etc.) |
| Pit or Below-grade Tank Application or Closure | |
| Pit type Depth to Groundwater Distance from nearest fresh water well Distance from nearest surface water | |
| Pit Liner Thickness: mil Below-Grade Tank: Volume bbls; Construction Material | |
| 12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data | |
| 12. Check Appropriate Box to indicate Nature of Notice, Report of Other Data | |
| NOTICE OF INTENTION TO: | SUBSEQUENT REPORT OF: |
| <u> </u> | REMEDIAL WORK |
| | COMMENCE DRILLING OPNS. P AND A |
| PULL OR ALTER CASING MULTIPLE COMPL | CASING/CEMENT JOB |
| OTHER: | OTHER: Completion 🖂 |
| 13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work | |
| SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion. | |
| 05/14/06 Patterson ran CBL 2,658' to surface. Estimated top of cement at 36'. | |
| 05/17/06 Patterson perf'd 1st stage - 2263'-2267', 2406'-2408' 24 Holes HES frac'd 1st stage - Pumped 461,278 sef 70% quality nitrogen with linear gel foam with 30,400 lbs 16/30 sand. | |
| Patterson perf'd 2 nd stage - 1920'-1923', 1976'-1978', 2050'-2052' 32 Holes | |
| HES frac'd 2 nd stage - Pumped 798,906 scf 70% quality nitrogen with | h linear gel foam with 24,200 lbs 16/30 sand. |
| Patterson perf'd 3 rd stage - 1126'-1128', 1240'-1247', 1319'-1321' 44 Holes HES frac'd 3 rd stage - Pumped 856,480 scf 70% quality nitrogen with linear gel foam with 60,500 lbs 16/30 sand. | |
| Patterson perf'd 4 th stage - 788' - 794', 844' - 847', 877' - 879' 44 Holes | |
| HES trac'd 4th stage - Pumped 542,586 scf 70% quality nitrogen with linear gel foam with 61,500 lbs 16/30 sand. | |
| 06/02/06 Clean out well bore. RIH tubing, rods and pump. Well is ready to be to | • • |
| I hereby certify that the information above is true and complete to the best | |
| grade tank has been/will be constructed or closed according to NMOCD guidelines, | a general permit or an (attached) alternative OCD-approved plan . |
| SIGNATURE Shirly Mitchell TITLE | Regulatory Analyst DATE 07/17/2006 |
| | Regulatory Analyst DATE 07/17/2006 tchell@elpaso.com Telephone No. (505) 445-6785 |
| For State Use Only | |
| APPROVED BY: Let Martin TITLE DISTRICT SUPERVISOR DATE 7-31-06 | |
| APPROVED BY: All Martin TITLE DISTRICT SUPERVISOR DATE 7-31-06 Conditions of Approval (if any): | |