Submit To Appropria			State of New Mexico				Form C-105				
State Lease - 6 copies Fee Lease - 5 copies Energy, Minerals a				Minerals and Nat	ural Resou	rces	TYPET E A E	N. N.C.	<u>F</u>	Revised June 10, 200	
District I 1625 N. French Dr., Hobbs, NM 88240						WELL AP		07-2071	0		
District II	istrict II Oil Conservation Division						30-007-20719 5 Indicate Type of Lease				
1301 W. Grand Avenue, Artesia, NM 88210 District III				20 South St. Fra	ancis Dr.		5. Indicate Type of Lease STATE FEE				
1000 Rio Brazos Rd. District IV	, Aztec, NM 87410		,	Santa Fe, NM 87505			State Oil & Gas Lease No.				
1220 S. St. Francis Dr., Santa Fe, NM 87505 WELL COMPLETION OR RECOM				ADJETION DEPONT AND LOC							
a. Type of Well:	OMPLETION	OH HECC	IVIPL	ETION REPOR	I AND L	<u> </u>	7. Lease Nar			Jame	
OIL WE	LL 🔲 GAS WE	LL 🛛 DRY		OTHER Coalbed N	<u> 1ethane</u>		,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,		-		
b. Type of Comp	eletion:						1	1	VPR B		
NEW 🛛 1	WORK 🔲 DEEF			DIFF.	en.						
WELL (OVERor	BAC	<u>K</u>	RESVR. D OTHE	sk		8. Well No.				
		E & P COM	PANY	ł, L.P .			1		113		
. Address of Ope	rator						9. Pool name	or Wildcat			
	PO BOX						v	an Bremn	ner – Ve	ermejo Gas	
	RATON,	NEW MEXI	CO 8	7740			<u> </u>				
. Well Location											
Unit Letter	<u>F</u> : 1375	Feet From T	he	North Line	and <u>1839</u>	Feet	From The	West L	ine		
		. 201		_ 1	OTT	NIL (IN	1 /	C-16			
Section O. Date Spudded	12 Townsh		Date Cor	Range 1		NMP	F& RKB, RT, G	Colfax R. etc.)	County 14. Elev.	. Casinghead	
05/06/2006	05/07/20			05/31/2006	_		8,089'			8,089'	
5. Total Depth	16. Plug B			Multiple Compl. How		3. Intervals			Cable	Tools	
2,845'	rval(s), of this comp	,703'		ones?	الا ا	rilled By	<u>_</u>	- TD	rectional S	iurvey Made	
7. I roducing line				on – Vermejo Co:	als			20. 1743 21	icetional B	divey while	
	and Other Logs Run					·	22. Was W	ell Cored			
	ed Density Sing	le Induction		nd Cement Bon					No		
23.	T WEEK	UT LD /ET	CA	SING RECOR						A MOUNT DULL CO	
CASING SIZ 8 5/8"		HT LB./FT. 3 lbs	FT. DEPTH SET HOLE SIZE 323' 11"				CEMENTING RECORD AMOUNT PULLED 100 sks				
5 1/2"		.5 lbs	2,725'		7 7/8"			375 sks			
			<u> </u>	ED DEGOND				MINNIG P	1		
84 SIZE	ТОР	воттом	BOTTOM SACKS CEMEI		SCREEN SI		SIZE				
IEL	103	1011011		BACKS CEMENT	BEREEN		2 7/8"	2,373		TACKER SET	
	ation record (interva	l, size, and numb	er)				RACTURE, C				
	14 Holes 99'- 2001', 2030'- 2	033', 2043'- 204	6' 40 1	Holes	846' – 2,283'		212,700 lbs 16/30 brown sand				
1112'- 1114', 1269'- 1271', 1297'- 1300', 1340'- 134					040 - 2,203		212,700	105 10/5t	Drown	Drown Sand	
540'- 849', 894'-	897' 24 Holes										
8				PRC	DUCTIO)N					
Date First Product				owing, gas lift, pumpin	g - Size and typ	e pump)	Well State	us (Prod. or S	ihut-in)		
06/24/2006				8" tubing, insert pum g gas up 5 ½" casing.		" x 10'	1		Productio	n	
Pate of Test	Hours Tested	Choke Size		Prod'n For	Oil - Bbl	(Gas - MCF	Water -	Bbl.	Gas - Oil Ratio	
06/24/2006	24 Hours	Full 2"	24	Test Period	N/A		9		0	N/A	
low Tubing ress.	Casing Pressure	Calculated Hour Rate	24 -	Oil - Bbl. N/A	Gas - MC	CF 9	Water - Bbl.	Oil	Gravity - A	API - (Corr.) N/A	
0 psi	16 psi		, 				<u></u>	Transfer .			
29. Disposition of Gas (Sold, used for fuel, vented, etc.) Sold, used for fuel. Test Witnessed By Lyn Essman & Bobby Martin											
0. List Attachme	nts		u, use	u tor tuet.							
1 .I hereby cert	ify that the inform	ation shown or	i both s	ides of this form as	true and com	plete to t	he best of my k	nowledge a	nd belief		
(of n L	10.0 AA	Prir	nted							
ignature	niruy	whell	Name	e Shirley A. M	litchell	Title	Regulatory	Analyst	Date	07/17/2006	
-man Adures	s shirleý.mitc	nenweidaso.	com								

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 25 through 29 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southea	stern New Mexico	Northwe	Northwestern New Mexico			
T. Anhy	. Anhy T. Canyon		T. Penn. "B"			
T. Salt	T. Strawn	T. Kirtland-Fruitland	T. Penn. "C"			
B. Salt	T. Atoka	T. Pictured Cliffs	T. Penn. "D"			
T. Yates	T. Miss	T. Cliff House	T. Leadville			
T. 7 Rivers	T. Devonian	T. Menefee	T. Madison			
T. Queen	T. Silurian	T. Point Lookout	T. Elbert			
T. Grayburg	T. Montoya	T. Mancos	T. McCracken			
T. San Andres	T. Simpson	T. Gallup	T. Ignacio Otzte			
T. Glorieta	T. McKee	Base Greenhorn	T. Granite			
T. Paddock	T. Ellenburger	T. Dakota	T Raton 0'			
T. Blinebry	T. Gr. Wash	T. Morrison	T Vermejo 2,263'			
T.Tubb	T. Delaware Sand	T.Todilto	T Trinidad 2,541'			
T. Drinkard	T. Bone Springs	T. Entrada	T			
T. Abo	T	T. Wingate	T			
T. Wolfcamp	T	T. Chinle	T			
T. Penn	Penn T.		T			
T. Cisco (Bough C)	T	T. Penn "A"	T			

-				OR GAS OR ZONES
No. 1, from	to	No. 3, from	toto	
No. 2, from	to	No. 4, from	to,	
		TANT WATER SANDS		
Include data on rate of wat	ter inflow and elevation to wh	ich water rose in hole.		
No. 1, from	to	feet		
No. 2, from	to	feet		
No. 3, from	to	feet	.,.,,	
	I ITHOLOGY RECO	ORD (Attach additional sheet if	necessary)	

From	То	Thickness In Feet	Lithology		From	То	Thickness In Feet	Lithology
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								10
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