

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

FORM APPROVED  
OM B No. 1004-0137  
Expires: March 31, 2007

**SUNDRY NOTICES AND REPORTS ON WELLS**

*Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.*

**SUBMIT IN TRIPLICATE- Other instructions on reverse side.**

1. Type of Well  
☐ Oil Well ☐ Gas Well ☒ Other

2. Name of Operator  
Amerada Hess Corporation

3a. Address  
P.O. Box 840, Seminole, TX 79360

3b. Phone No. (include area code)  
432-758-6738

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)  
1784' FNL & 2364' FEL Sec. 33, T19N, R29E

5. Lease Serial No.

NMMN-19714

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No.

8. Well Name and No.

West Bravo Dome CDG Unit #17

9. API Well No.

30-021-20191

10. Field and Pool, or Exploratory Area

West Bravo Dome

11. County or Parish, State

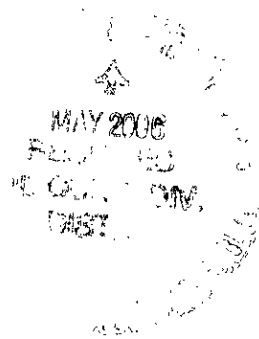
Harding, NM

**12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA**

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other <u>Plan of Development</u>
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

Please see attached and approved Plan of Development which includes this well.



14. I hereby certify that the foregoing is true and correct  
Name (Printed/Typed)

Carol J. Moore

Title Sr. Advisor, Regulatory

Signature

*Carol J. Moore*

Date

04/24/2006

**THIS SPACE FOR FEDERAL OR STATE OFFICE USE**

Approved by

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Title

Date

Office

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)

MAY 05 2006

NMOCD

FARMINGTON FIELD OFFICE

# AMERADA HESS CORPORATION

APPROVED

P. O. Box 2040  
Houston, Texas 77252-2040  
500 Dallas, Level 2  
Houston, Texas 77002

November 17, 2005

State of New Mexico  
Commissioner of Public Lands  
P. O. Box 1148  
Santa Fe, New Mexico 87504-1148

**Approval of this POD  
does not constitute  
approval of specific APD's**

Attention: Director of the Oil and Gas Division

State of New Mexico  
Energy and Minerals Department  
Oil Conservation Division  
P. O. Box 2088  
Santa Fe, New Mexico 87501-2088

RE: Proposed Plan of Development: January 1, 2006 through December 31, 2006  
West Bravo Dome Carbon Dioxide Gas Unit (WBDCDU)  
Harding County, New Mexico

Gentlemen:

With respect to the West Bravo Dome Carbon Dioxide Gas Unit and in accordance with New Mexico Oil Conservation Order Number 7707, Amerada Hess Corporation, as unit operator, hereby submits five (5) copies of the proposed Plan of Development for January 1, 2006 through December 31, 2006.

Presently, there are twenty (20) shut-in carbon dioxide (CO<sub>2</sub>) gas wells in the Unit which are capable of production. Lack of available electrical power and pipeline infrastructure to gather CO<sub>2</sub> and a sustained viable market has resulted in no CO<sub>2</sub> gas production since unitization. The Unit originally contained 50,020.78 acres consisting of 18 Federal tracts (10,743.70 acres), 27 State of New Mexico tracts (16,416.53 acres) and 69 patented tracts (22,624.65 acres). The unit was contracted effective on November 15, 1994 and now contains 34,655.33 acres consisting of 15 Federal tracts (6,834.47 acres) 24 State of New Mexico tracts (13,201.18 acres) and 46 patented tracts (14,619.68 acres).

During 2005, AHC performed lease road repairs as required under the leases within West Bravo Dome Unit.

Also, during 2005, AHC continued its assessment of the carbon dioxide demand in markets that could be supplied by the Unit and continued to review the economic viability of Unit development. To further refine and update its project economics, AHC management recently authorized the expenditure of \$140,000 to perform a "Front End Engineering and Design" ("FEED") study. The FEED will identify costs and order lead times for the following project

components including, but not limited to, surface facilities, well drilling and workover costs, gathering pipelines, rights of way, compression, and third party electric lines and substations.

In addition to the FEED study, Amerada Hess Corporation proposes a Plan of Development for January 1, 2006 through December 31, 2006, which will continue:

- Working with power providers to bring low cost electricity into WBDCDU.
- Assessing regional CO<sub>2</sub> supply vs. demand and develop an appropriate strategy for marketing carbon dioxide from WBDCDU.
- Making Unit payments which escalate at 5% yearly until the unit is connected and producing.
- Monitoring and maintaining the condition of existing wells in accordance with state regulations.

If there are questions regarding this proposed Plan of Development for 2006, please call John Paganis at (713) 609-4919 or the undersigned at (713) 609-4400.

Yours Truly,

AMERADA HESS CORPORATION




Marc S. Young  
Manager, ROZ Development Project

*DWC*

cc: Mr. Brian Davis - Bureau of Land Management

APPROVED

1/5/06  
Date

  
Team Leader, Petroleum Management  
BLM, Farmington Field Office