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Submit 3 Copies 10 Appropriate District State of New Mexico	Form C-103
Office District Energy, Mineral Pand Natural Resource	es May 27, 2004
1625 N. French Dr., Hobbs, NM 88240	WELL API NO.
District II 1301 W. Grand Ave., Artesia, NM 88210 OIL CONSERVATION DIVISION	30-007-20701
District III 1220 200 158 to Figure 15.	5. Indicate Type of Lease STATE FEE
1000 Rio Brazos Rd., Aztec, NM 87410 District IV Santa Fe, NM 87505	6. State Oil & Gas Lease No.
1220 S. St. Francis Dr., Santa Fe, NM	o. State on the day Leade 116.
87505 SUNDRY NOTICES AND REPORTS ON WELLS	7. Lease Name or Unit Agreement Name
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A	
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH	VPR B
PROPOSALS.) 1. Type of Well: Oil Well Gas Well Other Coalbed Methane	8. Well Number 206
2. Name of Operator	9. OGRID Number 180514
EL PASO E & P COMPANY, L.P.	
3. Address of Operator	10. Pool name or Wildcat
PO BOX 190, RATON, NM 87740	Van Bremmer – Vermejo Gas
4. Well Location	
Unit Letter N : 1230 feet from the South line and	1775 feet from the West line
Section 33 Township 30N Range 18E NMPN	
11. Elevation (Show whether DR, RKB, RT, G	R, etc.)
8,189' (GL) Pit or Below-grade Tank Application or Closure	
	ls; Construction Material
12. Check Appropriate Box to Indicate Nature of No	otice, Report or Other Data
NOTICE OF INTENTION TO:	SUBSEQUENT REPORT OF:
PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐ REMEDIAL	
TEMPORARILY ABANDON	E DRILLING OPNS. P AND A
PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐ CASING/CE	EMENT JOB
OTUED.	5
OTHER: OTHER: OTHER: OTHER:	Completion 🖂
SEF RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion	
05/20/06 Patterson ran CBL 2,286° to surface. Estimated top of cement at surface.	
05/23/06 Patterson perf'd 1 st stage - 989'- 991', 1034'- 1036', 1053'- 1056', 1059'- 106	51' 1207'- 1209' 44 Holes
HES frac'd 1 st stage - Pumped 447,557 scf 70% quality nitrogen with linear gel	foam with 63,500 lbs 16/30 sand.
Patterson perf'd 2 nd stage - 734'-736', 740'-743', 751'-754', 831'-833', 885	'- 888', 912'- 914' 60 Holes
HES frac'd 2 nd stage - Pumped 604,570 scf 70% quality nitrogen with linear ge 05/31/06 Clean out well bore. RIH tubing, rods and pump. Well is ready to be tested and pu	
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I hereby certify that the information above is true and complete to the best of my kno	wledge and belief. I further certify that any pit or below-
grade tank has been/will be constructed or closed according to NMOCD guidelines [], a general per	mit ∐ or an (attached) alternative OCD-approved plan ☐.
SIGNATURE Shirley Tritchell TITLE Regular	tory Analyst DATE 08/31/2006
	aso.com Telephone No. (505) 445-6785
For State Use Only	
APPROVED BY: Sol Martin TITLE DISTRIC	I SUPERVISOR DATE 9-13-06
Conditions of Approval (if any):	DAIE 7-73-06
conditions of ripproving the dity).	