Submit 3 Copies 10 Appropriate District Office State of New Mexic	The state of the s
District I 1625 N. French Dr., Hobbs, NM 88240 Energy, Minerals and Natigral	Resources May 27, 2004 WELL API NO.
District II ONGERVATION D	20 007 20600
District III 1220 South St. Flance	5. Indicate Type of Lease
1000 Rio Brazos Rd., Aztec, NM 87410 Santa Fe NM 8750	STATE FEE
1000 Rio Brazos Rd., Aztec, NM 87410 District IV 1220 S. St. Francis Dr., Santa Fe, NM 87505 Santa Fe, NM 8750 Oil Conservation I 1220 S. St. Francis	6. State Oil & Gas Lease No.
SUNDRY NOTICES AND REPORTS and WEINING 8	7505 7. Lease Name or Unit Agreement Name
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SPROPOSALS.)	
1. Type of Well: Oil Well Gas Well Other Coalbed Meth	nane 8. Well Number 204
2. Name of Operator	9. OGRID Number 180514
EL PASO E & P COMPANY, L.P.	
3. Address of Operator PO BOX 190, RATON, NM 87740	10. Pool name or Wildcat Van Bremmer – Vermejo Gas
4. Well Location	van Bremner Vermejo Gas
Unit Letter E: 1726 feet from the North line and 717 feet from the West line	
Section 3 Township 29N Range 18E	NMPM Colfax County
11. Elevation (Show whether DR, RKB, RT, GR, etc.)	
8,089' (GL)	
Pit or Below-grade Tank Application or Closure Pit type Depth to Groundwater Distance from nearest fresh water well Distance from nearest surface water	
Pit type Depth to Groundwater Distance from nearest fresh water well Distance from nearest surface water Pit Liner Thickness: mil Below-Grade Tank: Volume bbls; Construction Material	
12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data	
NOTICE OF INTENTION TO:	SUBSEQUENT REPORT OF:
	EMEDIAL WORK ALTERING CASING
_	COMMENCE DRILLING OPNS. P AND A
PULL OR ALTER CASING MULTIPLE COMPL C	ASING/CEMENT JOB
	THER: Completion 🗵
13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.	
05/29/06 Patterson ran CBL 2,558' to surface. Estimated top of cement at surface.	
06/02/06 Patterson perf'd 1st stage - 2392' - 2395', 2425' - 2428' 24 Holes	
HES frac'd 1 st stage - Pumped 546,720 scf 70% quality nitrogen with Patterson perf'd 2 nd stage - 2218'-222', 2313'-2315' 24 Holes	linear gel foam with 30,500 lbs 16/30 sand.
HES frac'd 2 nd stage - Pumped 466,328 scf 70% quality nitrogen with linear gel foam with 9,500 lbs 16/30 sand.	
06/07/06 Patterson perf'd 3 rd stage - 1053'-1055', 1123'-1129' 32 Holes	
HES frac'd 3 rd stage - Pumped 602,682 scf 70% quality nitrogen with linear gel foam with 48,500 lbs 16/30 sand. Patterson perf'd 4 th stage - 916'-920', 936'-938', 961'-965', 989'-992', 1000'-1002' 60 Holes	
HES frac'd 4th stage - Pumped 636,337 sef 70% quality nitrogen with linear gel foam with 73,600 lbs 16/30 sand.	
06/19/06 Clean out well bore. RIH tubing, rods and pump. Well is ready to be tested and put on production.	
I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that any pit or below-grade tank has been/will be constructed or closed according to NMOCD guidelines , a general permit or an (attached) alternative OCD-approved plan .	
01:0 8:11	
SIGNATURE TITLE Type or print name Shirley A Mitchell E-mail address: shirley.mitchell	Regulatory Analyst DATE 08/14/2006 chell@elpaso.com Telephone No. (505) 445-6785
For State Use Only	
ADDROVED DIE STOICT STIDEDING OF	
APPROVED BY: AND TITLE DISTRICT SUPERVISOR DATE 9-13-06 Conditions of Approval (if any):	