District 1 Stat

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≈ Energy Minerals and Natural Resources

May 27, 2004

1625 N. French Dr., Hobbs, NM 88240 <u>District II</u> 1301 W. Grand Avenue, Artesia, NM 88210 <u>District III</u> 1000 Rio Brazos Road, Aztec, NM 87410 <u>District IV</u> 1220 S. St. Francis Dr., Santa Fe, NM 87505

Oil Conservation Division 1220 Conservation Division 1220 South St. Francis Drive Santa Fe, NM 87505 Submit to appropriate District Office

Form C-101

			Operator Name	and Address				I, PLUGBA	² OGRID Number		
EL PASO E & P COMPANY, L.P.								180514			
			PO BO RATON, N						API Number	2.6 - 0/	
⁵ Pr	operty Code				30-007-2017-6 2 0 3 8 Name "Well No.						
			VERME	RANCH (VP	R)		VPR I	98			
	<u>25179</u>	, Total	Proposed Pool 1		¹⁰ Proposed Pool 2						
			VERMEJO		RATON						
					⁷ Surface	Location	_				
II. or lot no.	Section 3	Township 30N	Range 17E	Lot Idn B	Feet fro		outh line	Feet from the 1378	East/West line East	County Colfax	
	1 3 1	3011				ion If Differer		·	Last	Conux	
L or lot no.	Section	Township	Range	Lot Idn	Υ`		outh line	Feet from the	Fast/West line	County	
D	2	30N	17E	<u>D</u>	72		rth	125	West	Colfax	
11 Work	Type Code	T.	12 Well Type Co		Ittonal We	ll Informati		Lease Type Code	15 Groun	nd Level Elevation	
	N		G		•	y/Fluid		P	8,413'		
	Aultíple Yes		¹⁷ Proposed De 1727' TVD 530		¹⁸ Fort Lower V	mation Vormoio		¹⁹ Contractor Ensign	February 1, 2006		
Depth to Gro		L			rom nearest fres		<u> </u>	Distance from nearest surface water			
it: Line	r: Synthetic		mils thick Clay	☐ Pit Volu	ıme; bbls	ols Drilling Method; Rotary/Fluid					
Close	ed-Loop Syste	em [7]				Fı	resh Water	⊠ Brine □ Di	esel/Oil-based 🔲 (Gas/Air 🗍	
			2	Propose	d Casing a	nd Cement	****				
Hole S	Size	Ca	sing Size		eight/foot		Setting Depth		ement I	Estimated TOC	
							<u>-1</u>	1			
7111											
4 3/4"											
4 3/4	4,,,	 _	3 ½"	9.	.3#	1600' - 530	4' MD	Non	e	Liner	
Describe t	the proposed	program.		is to DEEPE	N or PLUG BA	CK, give the dat		L	e one and proposed n		
Describe the Descr	the proposed blowout prevented by the stock window in a 4 34" ho 1,716' TV 3 ½" liner eve whip	program. vention pr 2" casin k in 5 ½ 1 5 ½ 2" (ole in a VD). (No C stock a	If this application ogram, if any. Using at 1,600°. 2° casing at 1,500° (42°) Rement) the l	is to DEEPE to additional s 1,586'. 580' — 158 cadius cur ength of t	N or PLUG BA heets if necessa 6'. ve to a 3,5 the lateral.	CK, give the data	a on the p	ral in the low		ew productive z	
Describe the Describe the L. Set R. Set W. Cut w. Drill (Top J. Run J. Clear	the proposed blowout prevented by the stock window in a 4 3/2" ho 1,716' TV 3 1/2" liner eve whip a out well ertify that the	program. vention pr 2" casin k in 5 ½ 15 ½ 10le in a 10le (No C 10le stock a 10le bore,	If this application ogram, if any. Using at 1,600°. 2° casing at 1,5 130° (42°) Rement) the land RBP. run production given above is	is to DEEPE additional s 1,586'. 1,580' – 158 1,380' – 158 1,380' – 158 1,380' – 158 1,40' – 158 1,580' – 1	N or PLUG BA heets if necessa 6'. rve to a 3,5 the lateral. oment, and	CK, give the data	tal late	ral in the low	one and proposed n	ew productive ze	
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Describe the Describe the L. Set R. Set W. B. Cut w. Drill (Top 5. Run 3. Clean described the Company of the Co	the proposed blowout preventify that the provided and according to	program. vention pr 2" casil k in 5 ½ 15 ½" (lole in a VD). (No C stock a bore, information belief. I f NMOCE	If this application ogram, if any. Using at 1,600°. 2° casing at 1,5 130° (42°) Rement) the land RBP. run production given above is further certify the guidelines, proved plan	is to DEEPE and ditional second and the drilling at the drilli	N or PLUG BA heets if necessa 6'. rve to a 3,5 the lateral. ment, and plete to the g pit will be	77' horizon put well ba Approved by:	tal late	ral in the low	ver Vermejo c	oal	
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District I

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District II

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State of New Mexico

Energy, Minerals & Natural Resources Department

OIL CONSERVATION DIVISION

1220 South St. Francis Dr.

Santa Fe, NM 87505

Form C-102

Revised October 12, 2005

Submit to Appropriate District Office

State Lease - 4 Copies

Fee Lease - 3 Copies

MENDED REPORT

WELL LOCATION AND ACREAGE DEDICATION PLAT

¹ API Number		² Pool Code	³ Pool Name				
30-007-20386		97046	CASTLE ROCK PARK - VERMEJO) GAS			
Property Code		⁵ Pr	operty Name	6 Well Number			
25179	· ·	VERMEJ	O PARK RANCH	VPR'D'-98			
OGRID No.		, Elevation					
180514	EL PASO ENERGY RATON, L.L.C.						

¹⁰ Surface Location

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County	Ì
В	3	T 30 N	R 17 E	В	1124	NORTH	1378	EAST	COLFAX	İ
		'	·		i '					l

11 Bottom Hole Location If Different From Surface

Bottom Hole Excation in Different From Surface									
UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West lin	County
D	2	T 30 N	R 17 E	D	724	NORTH	125	WEST	COLFAX
i2 Dedicated Acre	s ¹³ Joint o	r Infill ^u C	Consolidation	Code 15 Or	rder No.				

NO ALLOWABLE WILL BE ASSIGNED TO THIS COMPLETION UNTIL ALL INTERESTS HAVE BEEN CONSOLIDATED OR A NON-STANDARD UNIT HAS BEEN APPROVED BY THE DIVISION

