Submit To Appropria State Lease - 6 copies Fee Lease - 5 copies			State of New Mexico				Form C-105 Revised June 10, 2003			
District 1 1625 N. French Dr., 1	Jobbs NM 88240 🐭						WELL API NO.			
District II	ue, Artesia, NM 88210		Oil Conservation				<u>30-007-20229</u>			
District III 1000 Rio Brazos Rd		4 ·	1220 South St. Fr	ancis D	r.		5. Indicate Type of Lease STATE STATE FEE			
District IV			Santa Fea NM SR505				State Oil & Gas Lease No.			
WELL C	r., Santa Fe, NM 87505		PLETIONREED	S PRIVE	LOG	-				
Ia. Type of Well:							7. Lease Name or Unit Agreement Name			
OIL WELL [] GAS WELL 🛛 DRY [] OTHER <u>Coalbed Meth</u> b. Type of Completion:							VPR D			
NEW 🗋 WORK 🖾 DEEPEN 🗋 PLUG 🛄 DIFF.						· }				
WELL OVER BACK RESVR. OTHER Horizontal							3. Well No.			
·	EL F	aso E & P C	ompany, L.P		61					
3. Address of Open		K 190. RAT	ON, NM 87740		9. Pool name or Wildcat					
4. Well Location										
Unit Letter				ine and	2043		t From The		Line	
Section Bottom Hole I	32 .ocation: Unit l	Township H. Sec 32. T	31N Ran 31N, R 18E, 1350	0		NM EL (			County	
10. Date Spudded	11. Date T.D. Reach 02/21/01		e Compl. (Ready to Prod.) 05/16/01	13.	Elevations	(DF&	RKB, RT, C 758'	iR, etc.)	14. Elev.	Casinghead
02/20/01 15. Total Depth	16. Plug Bacl	(T.D. 1	7. If Multiple Compl. How	/ Many	18. Interv		Rotary Too	ls	Cable	Tools
2,964' MI			Zones?		Drilled B	By	0 - TD	00 W D:	None	
19. Producing Inter 1676' –	val(s), of this complet 1948' Verme		n, Name					20. Was Din Yes	ectional S	urvey Made
he	nd Other Logs Run						22. Was W No	ell Cored		
23.			CASING RECO			string				
CASING SIZ	E WEIGHT	LB./FT.	DEPTH SET	НО	LE SIZE	·	CEMENTI	NG RECORD	A	MOUNT PULLED
		<u></u>								
24.			LINER RECORD	·		25.		TUBING R		
SIZE 3 1/2" Perf Liner	1,821'	воттом 2,865'	SACKS CEMENT	SCREEN	l	SIZE	2 7/8"	DEPTH S	SET 15'	PACKER SET
	1,021	2,005				┼──	2 //0	2,0	15	
1	ecord (interval, size, a	nd number)	~					CEMENT, SC		
1942'- 1948' 1923'- 1927'	24 Holes 16 Holes			DEPTH INTERVAL 1676 • 1948'			AMOUNT AND KIND MATERIAL USED 187,789 lbs sand			
1884'- 1886' 1852'- 1854'	8 Holes 8 Holes			107	0 1940		10/,/0	<u>9 108 5411</u>	<u>u</u>	
1776'- 1778'	8 Holes			ļ	<u> </u>	{				
1676'- 1683'	28 Holes	<del></del>	PD	DDUC1	FION	<b>ن</b> ے				
28 Date First Produc	ction: 05/20/01 P	roduction Method	(Flowing, gas lift, pumpi			p)	Well Stat	us (Prod. or SI	ut-in)	
Back on Producti	оп: 08/30/06 Р		p 2 7/8" tubing and rod p wing gas up 5 ½" casing.		<i>/</i> <b>·</b> ···				Productio	21
Date of Test	Hours Tested 24 Hours	Choke Size Full 2"	Prod'n For Test Period	Oil - Bbl		Gas	MCF	Water - E	Bbl.	Gas - Oil Ratio
Flow Tubing	Casing Pressure	Calculated 24-		Gas	- MCF	1 W	ater - Bbl.		Gravity - A	API - (Corr.)
Press.		Hour Rate								
29. Disposition of Gas (Sold, used for fuel, vented, etc.) Test Witnessed By R.C. Knox										
30. List Attachments										
3). I hereby certify that the information shown on both sides of this form as true and complete to the best of my knowledge and belief										
	Printed									
Signature S	Signature Shirley Frinted Name Shirley A. Mitchell Title Regulatory Analyst Date 09/01/2006									
E-mail Address	s: shirley.mit	chell@elpaso	.com							

# **INSTRUCTIONS**

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 25 through 29 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

### INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southe	astern New Mexico	Northwe	Northwestern New Mexico			
T. Anhy	T. Canyon	T. Ojo Alamo	T. Penn. "B"			
T. Salt	T. Strawn	T. Kirtland-Fruitland	T. Penn. "C"			
B. Salt	T. Atoka	T. Pictured Cliffs	T. Penn. "D"			
T. Yates	T. Miss	T. Cliff House	T. Leadville			
T. 7 Rivers	T. Devonian	T. Menefee	T. Madison			
T. Queen	T. Silurian	T. Point Lookout	T. Elbert			
T. Grayburg	T. Montoya	T. Mancos	T. McCracken			
T. San Andres	T. Simpson	T. Gallup	T. Ignacio Otzte			
T. Glorieta	Т. МсКее	Base Greenhorn	T. Granite			
T. Paddock	T. Ellenburger	T. Dakota	T Raton - 0'			
T. Blinebry	T. Gr. Wash	T. Morrison	T. Vermejo - 1,670'			
T.Tubb	T. Delaware Sand	T.Todilto	T Trinidad - 1,966'			
T. Drinkard	T. Bone Springs	T. Entrada	T.			
T. Abo	Т.	T. Wingate	T.			
T. Wolfcamp	T.	T. Chinle	T.			
T. Penn	T	T. Permian	T.			
T. Cisco (Bough C)	T	T, Penn "A"	T,			

#### OIL OR GAS SANDS OR ZONES

No. 1, from	No. 3, fromto
	No. 4, fromto

## **IMPORTANT WATER SANDS**

Include data on rate of water inflow and elevation to which water rose in hole.

# LITHOLOGY RECORD (Attach additional sheet if necessary)

From	То	Thickness In Feet	Lithology	From	То	Thickness In Feet	Lithology
-							
						-	