

# RECEIVED

State of New Mexico  
Energy, Minerals and Natural Resources

Form C-103  
May 27, 2004

Submit 3 Copies To Appropriate District Office  
District I  
1625 N. French Dr., Hobbs, NM 88240  
District II  
1301 W. Grand Ave., Artesia, NM 88210  
District III  
1000 Rio Brazos Rd., Aztec, NM 87410  
District IV  
1220 S. St. Francis Dr., Santa Fe, NM 87505

## OIL CONSERVATION DIVISION

Oil Conservation Division  
1220 S. St. Francis Dr.  
Santa Fe, NM 87505

WELL API NO. 30-021-20120
5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No.
7. Lease Name or Unit Agreement Name State DN
8. Well Number <b>DN-1</b>
9. OGRID Number 495
10. Pool name or Wildcat West Bravo Dome
11. Elevation (Show whether DR, RKB, RT, GR, etc.)

**SUNDRY NOTICES AND REPORTS ON WELLS**  
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: Oil Well ☐ Gas Well ☐ Other CO2 Supply

2. Name of Operator  
Hess Corporation

3. Address of Operator  
P.O. Box 840 Seminole, TX 79360

4. Well Location  
Unit Letter **K** : 1980 feet from the **South** line and 1980 feet from the **West** line  
Section **16** Township **18N** Range **30E** NMPM County **Harding**

Pit or Below-grade Tank Application ☐ or Closure ☐

Pit type \_\_\_\_\_ Depth to Groundwater \_\_\_\_\_ Distance from nearest fresh water well \_\_\_\_\_ Distance from nearest surface water \_\_\_\_\_

Pit Liner Thickness: \_\_\_\_\_ mil Below-Grade Tank: Volume \_\_\_\_\_ bbls; Construction Material \_\_\_\_\_

### 12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

#### NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐  
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐  
PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐

OTHER: ☐

#### SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐  
COMMENCE DRILLING OPNS. ☐ P AND A ☐  
CASING/CEMENT JOB ☐

OTHER: Casing Integrity Test ☒

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

8/9/2006

Pressure tested casing to 520 psi for 30 min. Held OK. Chart attached. TA'd well.  
Hess Corporation respectfully requests to continue TA'd status on well.

I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that any pit or below-grade tank has been/will be constructed or closed according to NMOCD guidelines ☐, a general permit ☐ or an (attached) alternative OCD-approved plan ☐.

SIGNATURE Carol J. Moore TITLE Senior Advisor/Regulatory DATE 8/23/2006

Type or print name Carol J. Moore

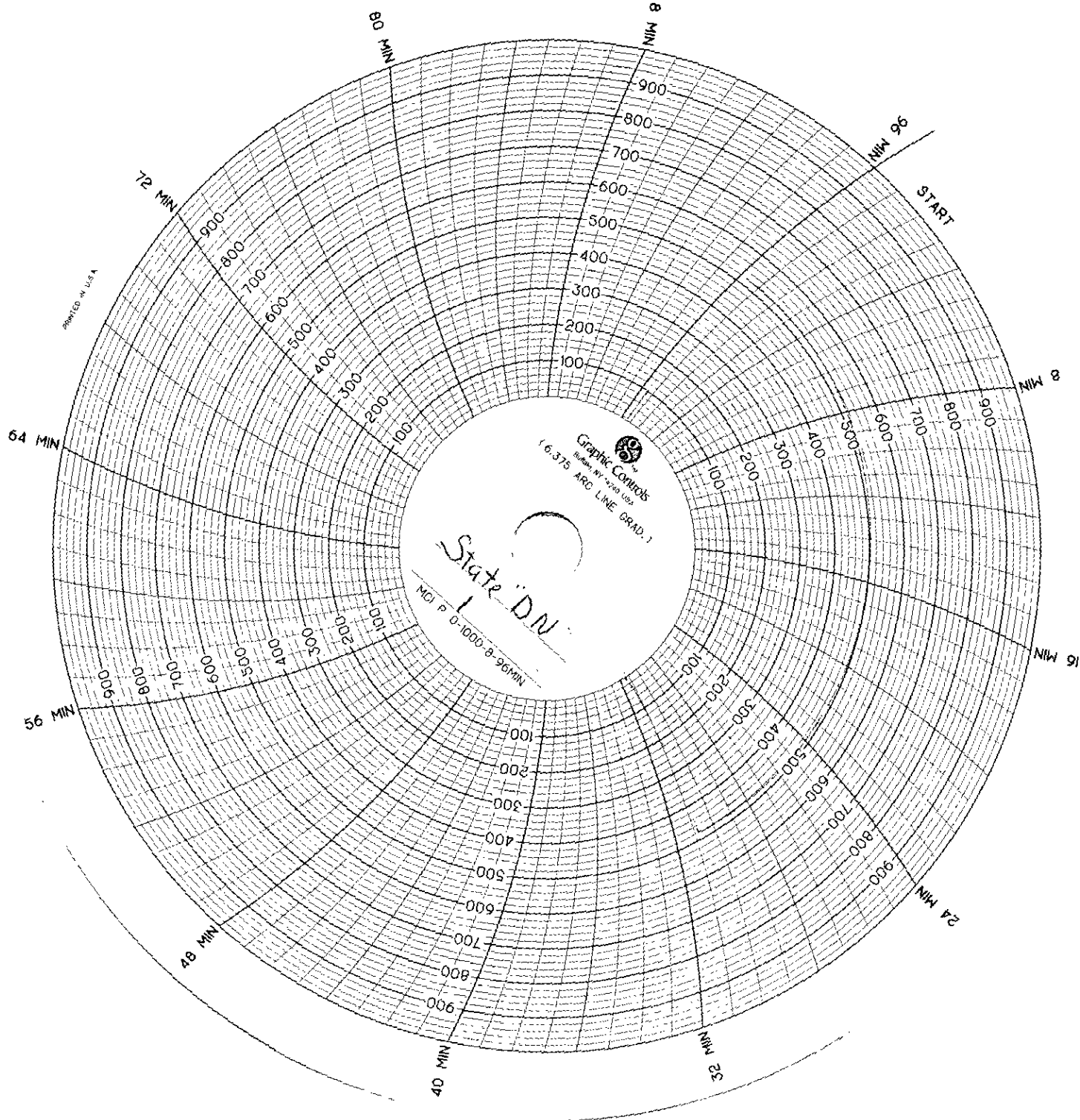
E-mail address: cmoore@hess.com

Telephone No. (432)758-6738

**For State Use Only**

APPROVED BY: Ed Martin TITLE **DISTRICT SUPERVISOR** DATE 9-12-06

Conditions of Approval (if any):



COMPANY Hess  
LEASE State "D.N."  
WELL 240  
TBG. PRESS 0  
CSG. PRESS 520  
TO 3:30 PSI FOR 30  
FROM 3:30 TO 4:00 AM  
CO. MAN. Bill Petree  
UNIT 0107505 DATE 8-9-06  
DRIVER NAME Bill Petree Hess