

Submit 3 Copies To Appropriate District

Office

District I

1625 N. French Dr., Hobbs, NM 87240

District II

1301 W. Grand Ave., Artesia, NM 88210

District III

1000 Rio Brazos Rd., Aztec, NM 87410

District IV

1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico  
Energy, Minerals and Natural Resources

OIL CONSERVATION DIVISION  
1220 South St. Francis Dr.  
Santa Fe, NM 87505

Form C-103

May 27, 2004

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)	
1. Type of Well: Oil Well <input type="checkbox"/> Gas Well <input type="checkbox"/> Other CO2 Supply Well <input type="checkbox"/>	WELL API NO. 30-021-20360
2. Name of Operator OXY USA Inc.	5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
3. Address of Operator P.O. Box 50250 Midland, TX 79710-0250	6. State Oil & Gas Lease No. LG 2964
4. Well Location Unit Letter <u>K</u> : <u>1650</u> feet from the <u>South</u> line and <u>1650</u> feet from the <u>West</u> line Section <u>36</u> Township <u>19</u> Range <u>33</u> NMPM County <u>Harding</u>	7. Lease Name or Unit Agreement Name: Bravo Dome Carbon Dioxide Gas Unit <u>1933</u>
	8. Well Number <u>362</u>
	9. OGRID Number 16696
	10. Pool name or Wildcat Bravo Dome Carbon Dioxide Gas 640
11. Elevation (Show whether DR, RKB, RT, GR, etc.) <u>4524.3'</u>	
Pit or Below-grade Tank Application <input type="checkbox"/> or Closure <input type="checkbox"/>	
Pit type _____ Depth to Groundwater _____ Distance from nearest fresh water well _____ Distance from nearest surface water _____	
Pit Liner Thickness: _____ mil Below-Grade Tank: Volume _____ bbls; Construction Material _____	

12. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data			
NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input checked="" type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	MULTIPLE COMPLETION <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input checked="" type="checkbox"/>	
OTHER: <input type="checkbox"/>		OTHER: <input type="checkbox"/>	

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

See Attachment

I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that any pit or below-grade tank has been/will be constructed or closed according to NMOCD guidelines ☐ , a general permit ☐ or an (attached) alternative OCD-approved plan ☐

SIGNATURE David Stewart TITLE Sr. Regulatory Analyst DATE 10/3/06

Type or print name David Stewart

E-mail address:

Telephone No. 432-685-5717

For State Use Only

APPROVED BY Ed Martin TITLE DISTRICT SUPERVISOR DATE 10-10-06

Conditions of Approval, if any:

**BRAVO DOME UNIT 1933 362K**

**Date: 07/02/2006**

**Daily Operations Report**

Supervisor 1:  
24 Hr Summary:

CHAD ELLIOTT  
SPUDDDED WELL, DRILLED 0' - 712'. TOH, RAN 8-5/8" 24# CSG & SET @ 705'. CIRC. CEMENT W/ 400sx PP W/ 2% CaCl2 + .25#/sx FLOCELE, CIRC 12 90bl CMT SLURRY TO PIT.

**Date: 07/03/2006**

**Daily Operations Report**

24 Hr Summary:

WOC, NIPPLED UP, DRILLED CEMENT, DRILLED 712' - 1383'. LOST RETURNS. MIXED MUD. DRILLED 1383' - 1414'. LOST RETURNS. MIXED MUD. DRILLED 1414' - 1567'. LOST RETURNS. MIXED MUD. DRILLED 1567' - 1630'. LOST RETURNS.

**Date: 07/04/2006**

**Daily Operations Report**

24 Hr Summary:

WAIT ON CEMENT TO ARRIVE, PUMP 705xCMT PLUG, WOC

**Date: 07/05/2006**

**Daily Operations Report**

24 Hr Summary:

DRILL TO 2595'. CIRC. AND COND. HOLE, TOH AND L/D DRILL STRING.

**Date: 07/06/2006**

**Daily Operations Report**

24 Hr Summary:

RUN 5-1/2" 15# CSG & SET @ 2586'. CIRC. CEMENT W/ 400sx W/ 3% CaCl2 + .25#/sx FLOCELE, CIRC 25.58BL CMT SLURRY TO PIT. RIG DOWN AND RELEASE RIG