For State Use Only

APPROVED BY:

Conditions of Approval (if any):

RECEIVED

Submit 3 Copies To Appropriate District	A State of New Mexicol	
Office District I	Energy, Minerals and Natural Resources	May 27, 2004
1625 N. French Dr., Hobbs, NM 88240	OCT 1 ₀ 2006	WELL API NO.
<u>District II</u> 1301 W. Grand Avc., Artesia, NM 88210	OIL CONSERVATION DIVISION	30-007-20710
District III	1220 Houths Straffing is Don	5. Indicate Type of Lease
1000 Rio Brazos Rd., Aztec, NM 87410	Santo Besn Man 75 Obrive	STATE FEE
District IV 1220 S. St. Francis Dr., Santa Fe, NM 87505	Santa Fo, NM 97505	6. State Oil & Gas Lease No.
SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH		7. Lease Name or Unit Agreement Name VPR B
PROPOSALS.) 1. Type of Well: Oil Well G	as Well Other Coalbed Methane	8. Well Number 221
2. Name of Operator		9. OGRID Number 180514
	DE & P COMPANY, L.P.	
3. Address of Operator		10. Pool name or Wildcat
РО ВО	X 190, RATON, NM 87740	Van Bremmer – Vermejo Gas
4. Well Location		
Unit Letter C: 600	feet from theNorth line and1	924 feet from the West line
Section 21 Township	30N Range 17E NMPM	Colfax County
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 9,200' (GL)		
Pit or Below-grade Tank Application or Closure		
Pit typeDepth to GroundwaterDistance from nearest fresh water wellDistance from nearest surface water		
Pit Liner Thickness: mil Below-Grade Tank: Volume bbls; Construction Material		
12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data		
TEMPORARILY ABANDON	PLUG AND ABANDON REMEDIAL \	E DRILLING OPNS. P AND A
OTHER;	☐ OTHER:	Completion 🖂
		nt dates, including estimated date of starting any proposed work)
	ipletions: Attach wellbore diagram of proposed completion	
HES frac'd 1 st stage - Pumped Patterson perf'd 2 nd stage - 2	2540'- 2542', 2574'- 2578', 2646'- 2651' 44 Holes water and 21 cp linear gel foam with 17,800 lbs 1 2418'- 2423' 40 Holes	16/30 sand and 200 lbs 20/40 sand.
HES frac'd 2 nd stage - Pumped water and 21 cp linear gel foam with 19,000 lbs 16/30 sand and 300 lbs 20/40 sand. 07/15/06 Patterson perf'd squeeze holes at 630'- 631'. HES pumped 125 sks 13# cement down casing. Circulated 10 bbls of cement to pit.		
08/04/06 Clean out well bore. RIH tubing, rods and pump. Well is ready to be tested and put on production.		
I hereby certify that the information ab	pove is true and complete to the best of my know	vledge and belief. I further certify that any pit or below- nit or an (attached) alternative OCD-approved plan
SIGNATURE Shirley Frit	Chell TITLE Regulate	ory Analyst DATE 09/29/2006
Type or print name Shirley A Mitcl	hell E-mail address: shirley.mitchell@elpa	so.com Telephone No. (505) 445-6785

Martin TITLE DISTRICT SUPERVISOR DATE /0.12.06