

State of New Mexico  
Energy, Minerals and Natural Resources

Form C-105  
Revised June 10, 2003

Oil Conservation Division  
1220 South St. Francis Dr.  
Santa Fe, NM 87505

Submit To Appropriate District Office  
State Lease - 6 copies  
Fee Lease - 5 copies  
District I  
1625 N. French Dr., Hobbs, NM 88240  
District II  
1301 W. Grand Avenue, Artesia, NM 88210  
District III  
1000 Rio Brazos Rd., Aztec, NM 87410  
District IV  
1220 S. St. Francis Dr., Santa Fe, NM 87505

WELL API NO.  
**30-007-20709**  
5. Indicate Type of Lease  
STATE  FEE   
State Oil & Gas Lease No.

**WELL COMPLETION OR RECOMPLETION REPORT AND LOG**

1a. Type of Well:  
OIL WELL  GAS WELL  DRY  OTHER Coalbed Methane

b. Type of Completion:  
NEW  WORK  DEEPEN  PLUG  DIFF. WELL OVER  BACK RESVR.  OTHER

2. Name of Operator  
**EL PASO E & P COMPANY, L.P.**

3. Address of Operator  
**PO BOX 190  
RATON, NEW MEXICO 87740**

7. Lease Name or Unit Agreement Name  
**VPR B**

8. Well No.  
**220**

9. Pool name or Wildcat  
**Van Bremmer - Vermejo Gas**

4. Well Location  
Unit Letter **B** : **420** Feet From The **North** Line and **1476** Feet From The **East** Line

Section **21** Township **30N** Range **17E** **NMPM** **Colfax** County

10. Date Spudded **06/24/2006** 11. Date T.D. Reached **06/25/06** 12. Date Compl. (Ready to Prod.) **08/02/2006** 13. Elevations (DF& RKB, RT, GR, etc.) **9,118'** 14. Elev. Casinghead **9,118'**

15. Total Depth **2,995'** 16. Plug Back T.D. **2,820'** 17. If Multiple Compl. How Many Zones? **0** 18. Intervals Drilled By **Rotary Tools** **U - TD** Cable Tools

19. Producing Interval(s), of this completion - Top, Bottom, Name **2486' - 2677' Raton - Vermejo Coals** 20. Was Directional Survey Made

21. Type Electric and Other Logs Run **Compensated Density Single Induction Log and Cement Bond Log** 22. Was Well Cored **No**

23. **CASING RECORD (Report all strings set in well)**

CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
8 5/8"	23 lbs	331'	11"	100 sks	
5 1/2"	15.5 lbs	2,857'	7 7/8"	385 sks	

24. **LINER RECORD**

SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN

25. **TUBING RECORD**

SIZE	DEPTH SET	PACKER SET
2 7/8"	2,755'	

26. Perforation record (interval, size, and number)  
2612'- 2614', 2650'- 2653', 2673'- 2677' 36 Holes  
2486'- 2489', 2558'- 2560' 20 Holes

27. **ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.**

DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
2486' - 2677'	18,100 lbs 16/30 sand
	500 lbs 20/40 sand
	Water w/ linear gel

28. **PRODUCTION**

Date First Production **09/01/2006** Production Method (*Flowing, gas lift, pumping - Size and type pump*) **Pumping water up 2 7/8" tubing, insert pump and 2' x 1 1/4" x 10' Pumping unit. Flowing gas up 5 1/2" casing.** Well Status (*Prod. or Shut-in*) **Production**

Date of Test	Hours Tested	Choke Size	Prod'n For Test Period	Oil - Bbl	Gas - MCF	Water - Bbl.	Gas - Oil Ratio
09/01/2006	24 Hours	Full 2"		N/A	13	46	N/A
Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl.	Oil Gravity - API - (Corr.)	
150 psi	25 psi		N/A	13	46	N/A	

29. Disposition of Gas (*Sold, used for fuel, vented, etc.*) **Sold, used for fuel.** Test Witnessed By **Tim Mehn**

30. List Attachments

31. *I hereby certify that the information shown on both sides of this form as true and complete to the best of my knowledge and belief*

Signature Shirley Mitchell Printed Name **Shirley A. Mitchell** Title **Regulatory Analyst** Date **09/29/2006**  
E-mail Address **shifley.mitchell@elpaso.com**

