Submit 3 Copies To Appropriate District Form C-103 Office May 27, 2004 Energy, Minerals and Natural Resources District I WELL API NO. OCT 10 2006 1625 N. French Dr., Hobbs, NM 88240 30-007-20709 District II OIL CONSERVATION DIVISION 1301 W. Grand Ave., Artesia, NM 88210 Indicate Type of Lease 1220 South Stickrengis Dr. District III STATE FEE 1000 Rio Brazos Rd., Aztec. NM 87410 1820 fs. Be, Polydc 8750 fe State Oil & Gas Lease No. District IV Santa Fe, NM 87505 1220 S. St. Francis Dr., Santa Fc, NM 87505 SUNDRY NOTICES AND REPORTS ON WELLS 7. Lease Name or Unit Agreement Name (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH VPR B PROPOSALS.) 8. Well Number 1. Type of Well: Oil Well Gas Well Mother Coalbed Methane 9. OGRID Number 2. Name of Operator EL PASO E & P COMPANY, L.P. 3. Address of Operator 10. Pool name or Wildcat P.O. BOX 190, RATON, NM 87740 4. Well Location East line feet from the Unit Letter **420** feet from the North line and 1476 Section 21 Township 30N Range 17E **NMPM** Colfax County 11. Elevation (Show whether DR, RKB, RT, GR, etc.) 9.118' (GL) Pit or Below-grade Tank Application or Closure Distance from nearest fresh water well____ Depth to Groundwater_ Distance from nearest surface water_ Below-Grade Tank: Volume Pit Liner Thickness: bbls; Construction Material 12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data SUBSEQUENT REPORT OF: NOTICE OF INTENTION TO: PERFORM REMEDIAL WORK PLUG AND ABANDON [REMEDIAL WORK ALTERING CASING □ TEMPORARILY ABANDON **CHANGE PLANS** П P AND A PULL OR ALTER CASING CASING/CEMENT JOB MULTIPLE COMPL П AMENDED ? OTHER: 13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion. 06/24/06 Spud @ 7:30 a.m. Drill 11" surface hole to 340'. Run 11 jts. of 8 5/8", 24#, J55 ST & C casing at 331'. Halliburton mixed and pumped 100 sx Midcon II cement, 14 ppg, yield 1.66. Circulated 5 bbls of cement to surface. WOC 8 hrs. Test surface 8 5/8" csg to 500 psi for 30 minutes. 06/25/06 Drill 7 7/8" hole from 340' - 2,995'. Reached TD 2,995' at 2:00 p.m. MIRU Patterson and log well. Logger's TD at 2,954'. Run 76 jts 5 ½", 15.5 #, J-55 LT & C casing at 2,857'. 06/30/06 HES mixed and pumped 460 sks Midcon II cement. No circulation of cement. Prep for Squeeze Job. I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that any pit or belowgrade tank has been/will be constructed or closed according to NMOCD guidelines [], a general permit [] or an (attached) alternative OCD-approved plan [].

TITLE

Regulatory Analyst

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DATE

07/10/2006

Shuly A. Tritchell

Shirley A. Mitchell

SIGNATURE

Type or print name