.Submit 3 Copies To Appropriate District Form C-103 Office Energy, Minerals and Natural Resources May 27, 2004 District I WELL API NO. 1625 N. French Dr., Hobbs, NM 88240 30-007-20717 District II OIL CONSERVATION DIVISION 1301 W. Grand Ave., Artesia, NM 88210 5. Indicate Type of Lease District III STATE 1000 Rio Brazos Rd., Aztec, NM 87410 6. State Oil & Gas Lease No. District IV 1220 S. St. Francis Dr., Santa Fe, NM 87505 SUNDRY NOTICES AND REPORTS ON WELLS 7. Lease Name or Unit Agreement Name (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCIJ VPR B PROPOSALS.) 8. Well Number 218 1. Type of Well: Oil Well Gas Well Other Coalbed Methane 9. OGRID Number 180514 2. Name of Operator EL PASO E & P COMPANY, L.P. 3. Address of Operator 10. Pool name or Wildcat PO BOX 190, RATON, NM 87740 Van Bremmer – Vermejo Gas 4. Well Location Unit Letter 643 feet from the North line and 1048 feet from the \mathbf{A} : Section 22 Township 30N Range 17E **NMPM** Colfax County 11. Elevation (Show whether DR, RKB, RT, GR, etc.) 8,930' (GL) Pit or Below-grade Tank Application or Closure Pit type Depth to Groundwater Distance from nearest fresh water well Distance from nearest surface water Pit Liner Thickness: Below-Grade Tank: Volume bbls; Construction Material 12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF: PERFORM REMEDIAL WORK PLUG AND ABANDON REMEDIAL WORK ALTERING CASING □ TEMPORARILY ABANDON **CHANGE PLANS** COMMENCE DRILLING OPNS.□ P AND A PULL OR ALTER CASING MULTIPLE COMPL П CASING/CEMENT JOB OTHER: OTHER: Completion

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

06/28/06 Patterson ran CBL 2,852' to surface. Estimated top of cement at 32'.

07/08/06 Patterson perf'd 1st stage -2552'- 2554', 2624'- 2627', 2693'- 2696' 32 Holes

HES frac'd 1st stage - Pumped water with 21 cp linear gel with 18,400 lbs 16/30 sand.

Patterson perf'd 2nd stage -2447'- 2451' 16 Holes

HES frac'd 2nd stage - Pumped water with 21 cp linear gel with 100 lbs 20/40 sand.

07/25/06 Clean out well bore. RIH tubing, rods and pump. Well is ready to be tested and put on production.

I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that any pit or below-

grade tank has been/will be constructed or closed according to NMOCD guidelines _, a general permit _ or an (attached) alternative OCD-approved plan _.

SIGNATURE Shirly A. Mitchell Type or print name Shirley A Mitchell

TITLE Regulatory Analyst DATE

E-mail address: shirley.mitchell@elpaso.com Telephone No. (505) 445-6785

For State Use Only

APPROVED BY:

TITLE DISTRICT SUPERVISOR DATE 10.12.06

Conditions of Approval (if any):