The second secon	
	T 0.00
Submit 3 Copies To Appropriate District Office State of New Mexico	Form C-103
District   Energy, Minerals, and Natural Resources	May 27, 2004 WELL API NO.
District H	30-007-20716
District II 1301 W. Grand Ave., Artesia, NM 88210 OIL CONSERVATION DIVISION	5. Indicate Type of Lease
District III 1220 South St. Francis Dion	STATE FEE S
1000 Rio Brazos Rd., Aztec, NM 87410  District IV  1220.5. IF rancis Drive Santa Fig. 100 87505	6. State Oil & Gas Lease No.
1220 S. St. Francis Dr., Santa Fe, NM	o, blace on a class zouse ive.
87505	7 I N N N N N N N N N N N N N N N N N N
SUNDRY NOTICES AND REPORTS ON WELLS  (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A	7. Lease Name or Unit Agreement Name
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH	VPR B
PROPOSALS.)	8. Well Number 217
1. Type of Well: Oil Well Gas Well Other Coalbed Methane	
2. Name of Operator	9. OGRID Number 180514
EL PASO E & P COMPANY, L.P.  3. Address of Operator	10. Pool name or Wildcat
PO BOX 190, RATON, NM 87740	Van Bremmer – Vermejo Gas
4. Well Location	Vali Dividici - Verilejo Gus
Unit Letter D: 799 feet from the North line and 1218 feet from the West line	
	Colfax County
11. Elevation (Show whether DR, RKB, RT, GR, etc. 8,890' (GL)	
Pit or Below-grade Tank Application or Closure	
Pit typeDepth to GroundwaterDistance from nearest fresh water well Distance from nearest surface water	
Pit Liner Thickness: mil Below-Grade Tank: Volumebbls; C	onstruction Material
12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data	
NOTICE OF INTENTION TO: SUB	SEQUENT REPORT OF:
PERFORM REMEDIAL WORK PLUG AND ABANDON REMEDIAL WOR	_ <del>_</del>
	ILLING OPNS. P AND A
PULL OR ALTER CASING	TJOB 🔲
OTHER:	Completion ⊠
13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent date	
SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.	
06/23/06 Patterson ran CBL 2,930' to surface. Estimated top of cement at 94'.	
06/28/06 Patterson perf'd 1 <sup>st</sup> stage - 2659'- 2662', 2742'- 2745' 24 Holes	
HES frac'd 1 <sup>st</sup> stage - Pumped 319,229 scf 70 quality 21 cp linear gel foam with 24,90 Patterson perf'd 2 <sup>nd</sup> stage - 2477'- 2485' 32 Holes	0 lbs 20/40 sand.
HES frac'd 2 <sup>nd</sup> stage - Pumped 612,815 scf 70 quality 21 cp linear gel foam with 49,800 lbs 20/40 sand.	
Patterson perf'd 3 <sup>rd</sup> stage - 1412' - 1416', 1571' - 1573', 1664' - 1666' 24 Holes	
HES frac'd 3 <sup>rd</sup> stage - Pumped 295,548 scf 70 quality 21 cp linear gel foam with 36,600 lbs 20/40 sand.	
07/12/06 Clean out well bore. RIH tubing, rods and pump. Well is ready to be tested and put on p	roduction.
I hardhy cartify that the information above in true and garmlete to the heat of my knowled-	and half to dear to the state of
I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that any pit or below-grade tank has been/will be constructed or closed according to NMOCD guidelines $\square$ , a general permit $\square$ or an (attached) alternative OCD-approved plan $\square$ .	
SIGNATURE Shirly mitchell TITLE Regulatory Analyst DATE 09/29/2006	
Type or print name Shirley A Mitchell E-mail address: shirley.mitchell@elpaso.co	om Telephone No. (505) 445-6785
For State Use Only	
APPROVED BY:	UPERVISOR DATE 10.12-06
· · · · · · · · · · · · · · · · · · ·	