

..Submit 3 Copies To Appropriate District Office  
District I  
1625 N. French Dr., Hobbs, NM 88240  
District II  
1301 W. Grand Ave., Artesia, NM 88210  
District III  
1000 Rio Brazos Rd., Aztec, NM 87410  
District IV  
1220 S. St. Francis Dr., Santa Fe, NM 87505

**RECEIVED**  
State of New Mexico  
Energy, Minerals and Natural Resources  
OCT 10 2006  
OIL CONSERVATION DIVISION  
1220 South St. Francis Drive  
Santa Fe, NM 87505

Form C-103  
May 27, 2004

<b>SUNDRY NOTICES AND REPORTS ON WELLS</b> (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)		WELL API NO. <b>30-007-20715</b>
1. Type of Well: Oil Well <input type="checkbox"/> Gas Well <input type="checkbox"/> Other <b>Coalbed Methane</b>		5. Indicate Type of Lease STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/>
2. Name of Operator <b>EL PASO E &amp; P COMPANY, L.P.</b>		6. State Oil & Gas Lease No.
3. Address of Operator <b>PO BOX 190, RATON, NM 87740</b>		7. Lease Name or Unit Agreement Name <b>VPR B</b>
4. Well Location Unit Letter <b>K</b> : <b>1410</b> feet from the <b>South</b> line and <b>1890</b> feet from the <b>West</b> line Section <b>24</b> Township <b>30N</b> Range <b>17E</b> <b>NMPM</b> <b>Colfax</b> County		8. Well Number <b>215</b>
11. Elevation (Show whether DR, RKB, RT, GR, etc.) <b>8,607' (GL)</b>		9. OGRID Number <b>180514</b>
Pit or Below-grade Tank Application <input type="checkbox"/> or Closure <input type="checkbox"/>		
Pit type _____ Depth to Groundwater _____ Distance from nearest fresh water well _____ Distance from nearest surface water _____		
Pit Liner Thickness: _____ mil Below-Grade Tank: Volume _____ bbls; Construction Material _____		

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

**NOTICE OF INTENTION TO:**  
PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐  
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐  
PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐

**SUBSEQUENT REPORT OF:**  
REMEDIAL WORK ☐ ALTERING CASING ☐  
COMMENCE DRILLING OPNS. ☐ P AND A ☐  
CASING/CEMENT JOB ☐

OTHER: ☐

OTHER: **Completion** ☒

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.
- 06/14/06 Patterson ran CBL 2,769' to surface. Estimated top of cement at surface.  
06/26/06 Patterson perf'd 1<sup>st</sup> stage - 2602'- 2605', 2649'- 2652' 24 Holes  
HES frac'd 1<sup>st</sup> stage - Pumped 380,829 scf 70 quality 21 cp linear gel foam with 18,200 lbs 16/30 sand.  
Patterson perf'd 2<sup>nd</sup> stage - 2409'- 2414' 20 Holes  
HES frac'd 2<sup>nd</sup> stage - Pumped 781,542 scf 70 quality 21 cp linear gel foam with 29,200 lbs 16/30 sand.  
Patterson perf'd 3<sup>rd</sup> stage - 1977'- 1979', 2015'- 2017', 2083'- 2086' 28 Holes  
HES frac'd 3<sup>rd</sup> stage - Pumped 522,741 scf 70 quality 21 cp linear gel foam with 25,100 lbs 16/30 sand.  
Patterson perf'd 4<sup>th</sup> stage - 1488'- 1490', 1513'- 1515' 16 Holes  
HES frac'd 4<sup>th</sup> stage - Pumped 455,532 scf 70 quality 21 cp linear gel foam with 24,500 lbs 16/30 sand.  
07/07/06 Clean out well bore. RIH tubing, rods and pump. Well is ready to be tested and put on production.

I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that any pit or below-grade tank has been/will be constructed or closed according to NMOCD guidelines ☐, a general permit ☐ or an (attached) alternative OCD-approved plan ☐.

SIGNATURE Shirley Mitchell TITLE Regulatory Analyst DATE 09/29/2006  
Type or print name Shirley A Mitchell E-mail address: shirley.mitchell@elpaso.com Telephone No. (505) 445-6785  
**For State Use Only**

APPROVED BY: Ed Martin TITLE DISTRICT SUPERVISOR DATE 10-12-06  
Conditions of Approval (if any):