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	3 Copies To Appropriate District	State of New		Form C-103
Office District I		Energy, Minerals and	Natural Resources	May 27, 2004
	French Dr., Hobbs, NM 88240	at GAI	F C edad	WELL API NO.
District II		•	ION DIVISION	30-007-20706
1301 W. C District II	Grand Ave., Artesia, NM 88210	OIL CONSERVAT	Vallui Division	5. Indicate Type of Lease
	Brazos Rd., Aztec, NM 87410	1220 Scapels St	HAMES Brive	STATE FEE 🗵
District IV	<u>/</u>	Santa Fitta N	XXXXXXXXXXXXXXXXXXXXXXXXXXXXXXXXXXXXXX	6. State Oil & Gas Lease No.
1220 S. S 87505	t. Francis Dr., Santa Fe, NM			
87303	SUNDRY NOTE	CES AND REPORTS ON WI	ELLS	7. Lease Name or Unit Agreement Name
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A				
		ATION FOR PERMIT" (FORM C-1	01) FOR SUCH	VPR B
PROPOS	·	Gas Well Other Coalh	ad Mathana	8. Well Number 213
		Gas Well Other Coall	cu Mcuiane	9. OGRID Number 180514
2. Nam	e of Operator	CO E & D COMBANY I D		9. OGRID Number 180514
3 Add		SO E & P COMPANY, L.P.		10. Pool name or Wildcat
3. Address of Operator PO BOX 190, RATON, NM 87740				Van Bremmer – Vermejo Gas
4		OA 190, KATON, NW 677		Vali Dienmer – Vernejo Gas
4. Well	Location			
	Unit Letter <u>C</u> : <u>1</u> 1	27 feet from the Nort		_
	Section 30 Townsl			Colfax County
		11. Elevation (Show whethe		
<u> </u>			' (GL)	
Pit or Bel	ow-grade Tank Application 🔲 o	r Closure		
Pit type	Depth to Groundwa	iterDistance from nearest i	resh water well Dis	tance from nearest surface water
Pit Liner	Thickness: mil	Below-Grade Tank: Volume	bbls; Co	onstruction Material
	12 Check A	appropriate Box to Indica	te Nature of Notice	Penort or Other Data
	12. Check A	appropriate Box to fidica	ne realiste of reolice,	Report of Other Data
	NOTICE OF IN	TENTION TO:	l SUB	SEQUENT REPORT OF:
PERFO	RM REMEDIAL WORK	PLUG AND ABANDON	REMEDIAL WOR	
TEMPO	PRARILY ABANDON	CHANGE PLANS	COMMENCE DR	
PULL O			CASING/CEMEN	_
	R ALTER CASING	MULTIPLE COMPL		
	OR ALTER CASING	MULTIPLE COMPL		
OTHER	_	MULTIPLE COMPL	OTHER:	Completion 🖂
OTHER	l: Describe proposed or completed or	perations. (Clearly state all pertinent	OTHER: details, and give pertinent date	s, including estimated date of starting any proposed work)
OTHER	l: Describe proposed or completed or		OTHER: details, and give pertinent date	s, including estimated date of starting any proposed work)
OTHER 13.	l: Describe proposed or completed of SEE RULE 1103. For Multiple Co	perations. (Clearly state all pertinent ompletions: Attach wellbore diagram	OTHER: details, and give pertinent date of proposed completion or rec	es, including estimated date of starting any proposed work) completion.
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OTHER 13. 06/09/06 06/14/06 06/17/06 06/22/06 06/23/06 06/24/06 06/27/06 07/08/06 I hereby ograde tank SIGNAT Type or p For State	Describe proposed or completed of SEE RULE 1103. For Multiple Construction of Patterson ran CBL 2626' to a Patterson perforated at 2560' Patterson perforated at 3560' Patterson perforated at 2560' Patterson perforated at 2560' Patterson perforated at 2560' Patterson perforated at 2560' Patterson perforated at 3560' Patterson perforated at 2560' Patterson perforate	perations. (Clearly state all pertinent ompletions: Attach wellbore diagram surface. Estimated top of cement 2462'- 2465', 2529'- 2531' ed 224,793 scf 70 quality 21 cg 2368'- 2374' 24 Holes ed 542,711 scf 70 quality 21 cg 1931'- 1933', 1980'- 1982' ed 480,020 scf 70 quality 21 cg 1421'- 1424' 12 Holes ed 154,211 scf 70 quality 21 cg 154,211 scf 70 quality 21 cg 165,211 scf 70 quality 21 cg 175,211 scf 70 quality 21 cg	details, and give pertinent date of proposed completion or rect at 2568'. Prep for squeeze doon II cement at 14.0 ppg, at surface. 20 Holes of linear gel foam with 15,50 p linear gel foam with 30,2 2025'- 2027', 2044'- 2046 linear gel foam with 1,600 linear gel foam with 15,50 ly to be tested and put on protection to be tested and put on protection in the best of my knowledge lines , a general permit . Regulatory Arley.mitchell@elpaso.com	is, including estimated date of starting any proposed work) completion. e job. 2.04 yield. Circulated 34 bbls of cement to surface 00 lbs 16/30 sand. 200 lbs 16/30 sand. 10 32 Holes 10 lbs 16/30 sand. Pressure too high. 10 lbs 16/30 sand. 10 lbs 16/30 sand. 11 lorther certify that any pit or below- 12 or an (attached) alternative OCD-approved plan . 13 Analyst DATE 09/29/2006 14 DATE 09/29/2006 15 DATE 09/29/2006 16 DATE 09/29/2006 16 DATE 09/29/2006
OTHER 13. 06/09/06 06/14/06 06/17/06 06/22/06 06/23/06 06/24/06 06/27/06 07/08/06 I hereby ograde tank SIGNAT Type or p For State	Describe proposed or completed of SEE RULE 1103. For Multiple Construction of Patterson ran CBL 2626' to see Patterson perforated at 2560' Patterson perforated at 2540' to see Patterson perf'd 1st stage - HES frac'd 1st stage - Pumpe MIRU Maverick to clean out. Patterson perf'd 2nd stage - HES frac'd 2nd stage - Pumpe Patterson perf'd 3nd stage - HES frac'd 3nd stage - Pumpe Patterson perf'd 4th stage - HES frac'd 4th stage - HES frac'd 4th stage - HES frac'd 4th stage - Pumpe Clean out well bore. RIH tube certify that the information is that been/will be constructed or EURE Shirley A Miterial Patterson Patterson Performation is that sheen/will be constructed or EURE Shirley A Miterial Patterson P	perations. (Clearly state all pertinent ompletions: Attach wellbore diagram surface. Estimated top of cement 2462'- 2465', 2529'- 2531' ed 224,793 scf 70 quality 21 cg 2368'- 2374' 24 Holes ed 542,711 scf 70 quality 21 cg 1931'- 1933', 1980'- 1982' ed 480,020 scf 70 quality 21 cg 1421'- 1424' 12 Holes ed 154,211 scf 70 quality 21 cg 154,211 scf 70 quality 21 cg 165,211 scf 70 quality 21 cg 175,211 scf 70 quality 21 cg	details, and give pertinent date of proposed completion or rect at 2568'. Prep for squeeze doon II cement at 14.0 ppg, at surface. 20 Holes of linear gel foam with 15,50 p linear gel foam with 30,2 2025'- 2027', 2044'- 2046 linear gel foam with 1,600 linear gel foam with 15,50 ly to be tested and put on protection to be tested and put on protection in the best of my knowledge lines , a general permit . Regulatory Arley.mitchell@elpaso.com	is, including estimated date of starting any proposed work) completion. e job. 2.04 yield. Circulated 34 bbls of cement to surface 00 lbs 16/30 sand. 200 lbs 16/30 sand. 201 lbs 16/30 sand. 202 lbs 16/30 sand. 203 lbs 16/30 sand. 204 reduction. 205 lbs 16/30 sand. 206 lbs 16/30 sand. 207 lbs 16/30 sand. 208 lbs 16/30 sand. 209 lbs 16/30 sand. 200 lbs 16/30 sand.