

Submit To Appropriate District Office State Lease - 6 copies Fee Lease - 5 copies District I 1625 N. French Dr., Hobbs, NM 88240 District II 1301 W. Grand Avenue, Artesia, NM 88210 District III 1000 Rio Brazos Rd., Aztec, NM 87410 District IV 1220 S. St. Francis Dr., Santa Fe, NM 87505		2005 OCT 16 PM 2:24 State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505		Form C-105 Revised June 10, 2003	
		WELL API NO. 30-037-20085		5. Indicate Type of Lease STATE ☐ FEE ☒	
				State Oil & Gas Lease No.	
WELL COMPLETION OR RECOMPLETION REPORT AND LOG					
1a. Type of Well: OIL WELL ☐ GAS WELL ☐ DRY ☒ OTHER <u>Wildcat</u>				7. Lease Name or Unit Agreement Name	
b. Type of Completion: NEW ☒ WORK ☐ DEEPEN ☐ PLUG ☐ DIFF. WELL OVER BACK RESVR. ☐ OTHER				Evetts	
2. Name of Operator Cameron Oil & Gas, Inc.				8. Well No. 1	
3. Address of Operator PO Box 1455, Roswell, NM 88202				9. Pool name or Wildcat Wildcat	
4. Well Location					
Unit Letter <u>0</u> : <u>661</u> Feet From The <u>South</u> Line and <u>1988</u> Feet From The <u>East</u> Line					
Section <u>27</u> Township <u>10N</u> Range <u>31E</u> NMPM <u>Quay</u> County					
10. Date Spudded 5/6/05	11. Date T.D. Reached 4/18/06	12. Date Compl. (Ready to Prod.) N/A	13. Elevations (DF& RKB, RT, GR, etc.) 4180GR	14. Elev. Casinghead 4180	
15. Total Depth 2770	16. Plug Back T.D. N/A	17. If Multiple Compl. How Many Zones? N/A	18. Intervals Drilled By 350-2770	Rotary Tools 0-350	
19. Producing Interval(s), of this completion - Top, Bottom, Name N/A				20. Was Directional Survey Made N/A	
21. Type Electric and Other Logs Run None				22. Was Well Cored No	
23. CASING RECORD (Report all strings set in well)					
CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
10 3/4	40.5	365	14	350sx Class	C None
7	23.0	1030	8 3/4	275sx Class	C None
5 1/2	14.0	2522	6 1/4	None	2522
24. LINER RECORD					
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	
25. TUBING RECORD					
SIZE	DEPTH SET	PACKER SET			
26. Perforation record (interval, size, and number)			27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.		
			DEPTH INTERVAL AMOUNT AND KIND MATERIAL USED		
28. PRODUCTION					
Date First Production		Production Method (<i>Flowing, gas lift, pumping - Size and type pump</i>)		Well Status (<i>Prod. or Shut-in</i>)	
Date of Test	Hours Tested	Choke Size	Prod'n For Test Period	Oil - Bbl	Gas - MCF
Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl.
29. Disposition of Gas (<i>Sold, used for fuel, vented, etc.</i>)					Test Witnessed By
30. List Attachments Lithology Record					
31. I hereby certify that the information shown on both sides of this form as true and complete to the best of my knowledge and belief					
Signature <i>David Sweeney</i>		Printed Name G. David Sweeney		Title Operations Manager	
E-mail Address dsweeney@pvtnetworks.net				Date 10/11/06	

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 25 through 29 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico		Northwestern New Mexico	
T. Anhy	T. Canyon	T. Ojo Alamo	T. Penn. "B"
T. Salt	T. Strawn	T. Kirtland-Fruitland	T. Penn. "C"
B. Salt	T. Atoka	T. Pictured Cliffs	T. Penn. "D"
T. Yates	T. Miss	T. Cliff House	T. Leadville
T. 7 Rivers	T. Devonian	T. Menefee	T. Madison
T. Queen	T. Silurian	T. Point Lookout	T. Elbert
T. Grayburg	T. Montoya	T. Mancos	T. McCracken
T. San Andres	T. Simpson	T. Gallup	T. Ignacio Otzte
T. Glorieta	T. McKee	Base Greenhorn	T. Granite
T. Paddock	T. Ellenburger	T. Dakota	T.
T. Blinbry	T. Gr. Wash	T. Morrison	T.
T. Tubb	T. Delaware Sand	T. Todilto	T.
T. Drinkard	T. Bone Springs	T. Entrada	T.
T. Abo	T.	T. Wingate	T.
T. Wolfcamp	T.	T. Chinle	T.
T. Penn	T.	T. Permian	T.
T. Cisco (Bough C)	T.	T. Penn "A"	T.

OIL OR GAS SANDS OR ZONES

No. 1, from.....to.....
 No. 2, from.....to.....
 No. 3, from.....to.....
 No. 4, from.....to.....

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from.....to.....feet.....
 No. 2, from.....to.....feet.....
 No. 3, from.....to.....feet.....

LITHOLOGY RECORD (Attach additional sheet if necessary)

From	To	Thickness In Feet	Lithology	From	To	Thickness In Feet	Lithology
0	200	200	Chinle-Red Sandstone				
200	475	275	Sandstone				
	475		Santa Rosa				
475	1050	575	Red, Brn Shale, Silstone Clay				
1050	1660	610	Shale, Anhydrite, Sandstone, Salt				
	1660		Permian				
1660	2590	930	Anhydrite, Sandstone, Shale Lime				
	2590		Glorieta				
2590	2770	180	Sand				

RECORD OF WELL FORMATION

Name of Company Cameron Oil and Gas, Inc.						Address P. O. Box 1465 Roswell, New Mexico 88201				
OGRID Number 181109		API Number 30-037-20085		Property Code 034807		Property Name Evetts		Well No. No. 1		
Proposed Pool Wildcat	UL or Lot No. 0	Section 27	Township 10N	Range 31	Lot ID #	Feet from the 661	North/South Line FSL	Feet from the 1988	East/West Line FEL	County Quay
From		To		Thickness in Feet		Formation				
0		200				Red Sandstone, <u>Chino Formation</u> at Surface				
200		215				Gry S.S., Sandy Clay				
215		245				Red to Brn. Shale, Sandy Clay				
245		260				Red and Gray/Green Clays				
260		285				Red Sandy/Clay				
285		315				Red Clay and Sand Lenses				
315		320				Brn and Red Clay				
320		330				Red Sandstone				
330		335				Red Sandstone, Red Clay Lenses				
335		350				Red Clay				
350		430				Red and Brn Clay				
430		450				Red Sandstone				
450		465				Sandstone, Red Clay Lenses				
465		475				Blue Shale, Sandy, <u>Fresh Water</u> , Black Stain on Surface of Pit, Top <u>Santa Rosa Formation</u> 475 ft.				
475		485				Water Bearing Sands				
485		500				Dark Brn Clay, Some Sand				
500		520				Sandy Clay				
520		530				Red Sandstone				
530		570				Light Brn Siltstone				
570		600				Brn Clay, Siltstone				
600		610				Brn and Blue Shale				
610		630				Hard Brn and Blue Shale				
630		640				Red and Brn Shale, Clays				
640		650				Red Clay and Shale				
650		660				Red/Brn Clay and Shale				
660		670				Red Shale and Clay				
670		680				Red Shale				
680		690				Red Clay				
690		700				Red Shale and Clay				
700		710				Red and Blue Shale				
710		720				Red Shale and Clay				
720		730				Red and Brn Clay				
730		740				Red Clay, Siltstone				
740		750				Red Clay, Siltstone				
750		760				Red Clay, Siltstone				
760		770				Red and Brn Clay				
770		780				Red and Brn Clay, Shales				
780		790				Red Clay				
790		800				Red and Brn Clay				
800		810				Red and Brn Shale, Tr Anhydrite				
810		820				Brn and Red Clay				
820		830				Brn and Red Clay-Shale				
830		840				Red and Blue Shale				
840		850				Red and Brn Shales and Clays				
850		860				Red and Brown Shales and Clays				
860		870				Brn and Red Clay				
870		880				Brn Clay				
880		890				Brn Clay and Shale				
890		900				Br/Red Clay and Shale				

900	910	Brn Clay
910	920	Brn Clay/Shale
920	930	Brn and Green Shales
930	940	Brn Shale, Tr Anhydrite
940	950	Brn Shale and Clay
950	960	Brn Shale and Clay
960	970	Brn Shale and Clay
970	980	Brn Clay and Shale
980	985	Red and Green Shale, <u>Salt Water</u> , Tr Anhydrite
985	990	Brn Shale and Clay
990	1000	Brn Shale and Clay
1000	1010	Brn Shale
1010	1020	Brn Shale and Clay
1020	1030	Red and Gray Shale, 10% Anhydrite
1030	1040	Red Sandstone/Shale
1040	1050	Brn Shale
1050	1060	Red Shale, 50% Anhydrite, Salt, <u>Top Permian 1050 Feet</u>
1060	1070	Anhydrite
1070	1080	Anhydrite
1080	1090	Anhydrite, Salt
1090	1100	Anhydrite, Salt
1100	1110	Salt, Red Shale and Anhydrite
1110	1120	Red Shale, Anhydrite
1120	1130	Brown Lime, Salt Anhydrite
1130	1140	Salt
1140	1150	Salt
1150	1160	Red Shale, Anhydrite
1160	1170	Red Shale, Anhydrite
1170	1180	Salt, Anhydrite
1180	1190	Red Shale, Salt
1190	1200	Red Shale
1200	1210	Salt
1210	1220	Red Shale, Salt
1220	1230	Red Shale, 5% Dolomite, Salt
1230	1240	Red Shale, Dolomite, Salt
1240	1250	Salt, Lime, Anhydrite
1250	1260	Salt
1260	1270	Salt
1270	1280	Salt
1280	1290	Salt
1290	1300	Salt 50%, Red Shale
1300	1310	Red Siltstone, Salt
1310	1320	Salt
1320	1330	Red Shale/Siltstone, Salt
1330	1340	Red Shale, Tr Salt
1340	1350	Red Shale, Mudstone, 10% Salt
1350	1360	Red Shale, 10% Salt
1360	1370	Red and Green Shale, Salt
1370	1380	Red Shale
1380	1390	Red Shale, Salt
1390	1400	Red Shale
1400	1410	Red Shale, Salt
1410	1420	Red Shale, Red Sandstone
1420	1430	Red and Blue Shale, Salt
1430	1440	Salt, Red Shale, Anhydrite
1440	1450	Salt
1450	1460	Salt
1460	1470	Salt
1470	1480	Salt
1480	1490	Salt, Red Shale
1490	1500	Salt
1500	1510	Salt
1510	1520	Salt

1520	1530	Salt, Red Shale
1530	1540	Salt
1540	1550	Salt
1550	1560	Salt, Red Shale
1560	1570	Red Shale, Anhydrite
1570	1580	Red Shale, 5% Salt
1580	1590	Salt, Red Shale
1590	1600	Red Shale, 5% Anhydrite, Salt
1600	1610	Salt
1610	1620	Salt, Red Shale
1620	1630	Red Shale, Salt
1630	1640	Salt
1640	1650	Salt
1650	1660	Salt, Anhydrite
1660	1670	<u>Lime, Salt, Anhydrite, Top of San Andres 1660 Feet</u>
1670	1680	Anhydrite
1680	1690	Anhydrite, Salt, Lime
1690	1700	Salt, Anhydrite, Lime
1700	1710	Salt, Lime, Anhydrite, Red Shale
1710	1720	Lime, Gray Shale, Anhydrite
1720	1730	Lime, Gray Shale
1730	1740	Anhydrite, Gray Shale
1740	1750	Lime, Gray Shale, Anhydrite
1750	1760	Lime, Gray Shale
1760	1770	Anhydrite, Gray Shale, Salt, Lime
1770	1780	Lime, Anhydrite
1780	1790	Anhydrite, Lime
1790	1800	Lime, Anhydrite
1800	1810	Lime, Anhydrite
1810	1820	Salt, Gray Lime, Anhydrite
1820	1830	Anhydrite, Brn Lime
1830	1840	Anhydrite, Brn Lime
1840	1850	Salt, Lime, Anhydrite
1850	1860	Lime, Red Shale
1860	1870	Lime, Red Shale
1870	1880	Lime, Red Shale
1880	1890	Red Shale, Anhydrite
1890	1900	Salt, Gray Shale, Lime
1900	1910	Red Sandstone and Shale
1910	1920	Red Sandstone
1920	1930	Brn Lime, Anhydrite
1930	1940	Red Shale
1940	1950	Red Shale, Tr Salt
1950	1960	Salt, Anhydrite
1960	1980	Anhydrite, Gray Lime
1980	2000	Anhydrite
2000	2020	Brn Lime
2020	2040	Pink Salt
2040	2060	Salt, Pink to Red Shale
2060	2080	Salt
2080	2100	Brn Lime, Salt
2100	2120	Salt
2120	2140	Salt, Red Shale
2140	2160	Salt, Red Shale, Gray Lime
2160	2180	Red Sandstone, Anhydrite, Gray Lime
2180	2200	Brn Lime, Red Sandstone
2200	2220	Gray Lime
2220	2240	Gray Lime
2240	2260	Gray Lime, Anhydrite
2260	2280	Gray Shale
2280	2300	Red and Gray Shale
2300	2320	Salt, Light Gray Lime, Gray Shale
2320	2340	Black Shale, Anhydrite, Brn Lime

2340	2360	Red, Brn and Gray Shale, Salt
2360	2380	Gray Shale
2380	2400	Gray Shale, Anhydrite
2400	2420	Brn Sandstone
2420	2440	Gray Shale, Some Salt
2440	2460	Gray Shale, 10% Anhydrite
2460	2480	Gray Shale, Lime, Anhydrite
2480	2500	Gray Shale, Salt Lenses
2500	2520	Gray Shale, Salt, Anhydrite
2520	2530	Pink Salt, Anhydrite
2530	2548	Red Shale, Sandy
2548	2558	Red to Brn Shale, Tr Anhydrite and Dolomite
2558	2568	Red Shale, Anhydrite, Tr Salt
2568	2578	Red and Brn Shale, 5% Anhydrite
2578	2588	Red Shale, Sand, Brn Lime
2588	2608	Brn to Tan Sand, <u>Top of Glorieta Formation 2590 Feet</u>
2608	2622	Very Fine Brn Sand
2622	2632	Very Fine Brn and Tan Sand
2632	2642	Very Fine Brn and Tan Sand, Tr White Sand
2642	2662	Very Fine Tan Sand, 50% Passing #60, 20% Passing #120, 5% Passing #200
2662	2672	Very Fine Tan Sand
2672	2682	Very Fine Tan Sand
2682	2726	Very Fine Tan Sand
2726	2736	Very Fine Tan Sand, Some Coarser Brn Sand
2736	2746	Very Fine Tan to Reddish Sand
2746	2756	Very Fine Tan to Reddish Brn Sand, 40% Passing #60, 22% Passing #120, 8% Passing #200
2756	2770	<u>TD 2770 Feet</u>
		The above log was prepared by Robert Evatts, based on well samples in his possession.