Submit 3 Copies To Appropriate District Office		ew Mexico	Form C-103 May 27, 200
District I	Energy Millerals at	nd Natural Resources	WELL API NO.
1625 N. French Dr., Hobbs, NM 88240 District II	OOT	2008	30-007-20302
1301 W. Grand Ave., Artesia, NM 88210		ATIGNEDIVISION	5. Indicate Type of Lease
District III 1000 Rio Brazos Rd., Aztec, NM 87410		St. Francis Dr.	STATE FEE S
District IV	Sah Ca Pet	Taking Division	6. State Oil & Gas Lease No.
1220 S. St. Francis Dr., Santa Fe, NM	1220 S. St	Francis Drive e, NM 87505	
87505 SUNDRY NOTICE	ES AND REPORTS ON	WELLS	7. Lease Name or Unit Agreement Name
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A			Zouse I tame of Gint i give month i tame
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)			VPR E
· —	as Well 🔲 Other Co	albed Methane	8. Well Number 34
2. Name of Operator			9. OGRID Number 180514
	O E & P COMPANY, L	P	10.00
3. Address of Operator PO BO	X 190, RATON, NM 8	37740	10. Pool name or Wildcat Stubblefield Canyon - Vermejo Gas
4. Well Location			
Unit Letter A: 1268	feet from the	North line and 368	feet from the East line
Section 05 Township	31N Range	19E NMPM Co	lfax County
11. Elevation (Show whether DR, RKB, RT, GR, etc.)			
		574' (GL)	
Pit or Below-grade Tank Application or C			
		est fresh water well Dista	
Pit Liner Thickness: mil Below-Grade Tank: Volume bbls; Construction Material			
12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data			
NOTICE OF INT	ENTION TO:	SUBS	SEQUENT REPORT OF:
	PLUG AND ABANDON		
TEMPORARILY ABANDON	CHANGE PLANS	☐ COMMENCE DRIL	LING OPNS. P AND A
PULL OR ALTER CASING	MULTIPLE COMPL	☐ CASING/CEMENT	JOB
OTHER:		□ OTHER:	Completion 🖂
	rations. (Clearly state all pertin		including estimated date of starting any proposed work
SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.			
05/24/06 Pumped 10 bbls 9.8# mud below cement retainer at 6,626'. Placed 2 bbls cement (80') on top of cement retainer.			
Pumped 12 bbls 9.8# mud above cement retainer (6548' – 6066').			
05/26/06 Set CIBP at 6085'.			
05/27/06 Spot 2.5 bbls, 16 ppg cement 6085' – 5978'. WOC NU Frac valve. 06/21/06 Patterson pert'd lower Niobrara formation at 5832' - 5833', 5833 ' 5843'			
HES frac'd lower Niobrara with 7,820 bbls frac water containing 8,289 lbs 20/40 brady sand.			
06/26 to 9/12 Test well to pit.			
09/13/06 Patterson perf'd 4910'- 4950' 09/15/06 HES frac'd Niobrara with 6,630 bbls frac water containing 53,400 lbs 20/40 brady sand.			
09/15/06 HES frac'd Niobrara with 6,630 09/17/06 Run production equipment. We			
09/22/06 Put well to sales.	in is ready to be tested and p	put on production.	
I homely quite that the information of			11 11 0
grade tank has been/will be constructed or clo	ove is true and complete used according to NMOCD gu	to the best of my knowledge tidelines . a general permit . o	and belief. I further certify that any pit or below ran (attached) alternative OCD-approved plan
SIGNATURE Shirley Fritz	= 6000		_
Type or print name Shirley A Mitch		ITLE <u>Regulatory Ar</u>	<u>nalyst</u> DATE <u>10/13/2006</u>
Type or print name Shirley A Mitchell E-mail address: shirley.mitchell@elpaso.com Telephone No. (505) 445-6785 For State Use Only			
Il no	1.		
APPROVED BY:	utonTI	ITLE DISTRICT SU	PERVISOR DATE 10.18.06
Conditions of Approval (if any):		— — — — — — — — — — — — — — — — — — — 	