Submit 3 Copies To Appropriate District	State of New Mexico	Form C-103
Office District I	Energy, Minerals and Natural Reso	ources Revised March 25, 1999
1625 N. French Dr., Hobbs, NM 87240		WELL API NO.
District_II	OIL CONSERVATION DIVIS	JON 30-007-20386
811 South First, Artesia, NM 87210 District III	1220 South St. Frances	5. Indicate Type of Lease
1000 Rio Brazos Rd., Aztec, NM 87410		STATE FEE
District IV	Santa Fe, NM 87505	6. State Oil & Gas Lease No.
1220 South St. Frances, Santa Fe, NM		
87505	SIGES AND REPORTS ON WELLS	7 Logge Name of Unit Agreement Name
	FICES AND REPORTS ON WELLS OSALS TO DRILL OR TO DEEPEN OR PLUG BACK	7. Lease Name or Unit Agreement Name:
	JCATION FOR PERMIT" (FORM C-101) FOR SUCH	
PROPOSALS.)	(10111101111011111111111111111111111111	VPR D
1. Type of Well:		
Oil Well Gas Well	Other X Coalbed Methane	
2. Name of Operator		8. Well No. 98
<u>-</u>	ENERGY RATON, L.L.C.	
3. Address of Operator		9. Pool name or Wildcat
	190, Raton, NM 87740	
4. Well Location	,	
1. ,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,		
Unit Letter B:	1124 feet from the North line and	1 1378 feet from the East line
Section 3	Cownship 30N Range 17E	NMPM COLFAX County
	10. Elevation (Show whether DR, RKB,	RT, GR, etc.)
	8413' (GL)	
11 Check	Appropriate Box to Indicate Nature of	Notice Report or Other Data
	NTENTION TO:	SUBSEQUENT REPORT OF:
PERFORM REMEDIAL WORK	☐ PLUG AND ABANDON ☐ REME	DIAL WORK ALTERING CASING
TEMPORARILY ABANDON	☐ CHANGE PLANS ☐ COMM	IENCE DRILLING OPNS. 🥦 PLUG AND
TEMPORARIET ABANDON E	J CHANGE PLANS LJ COMM	ABANDONMENT
PULL OR ALTER CASING [☐ MULTIPLE ☐ CASIN	G TEST AND
		NT JOB
OTHER:	☐ OTHER	₹:
12. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work).		
SEE RULE 1103. For Multiple Cor	npletions: Attach wellbore diagram of proposed comple	tion or recompilation.
00/00/00	D 11 112 0 1 1 1 255 D 11 1	C 0 5/02 1 55 02 C 0T0 C' (- 241)
02/10/03 Spud @ 1:30 p.m. Drill 11" surface hole to 355'. Run 11 jts. of 8 5/8", J-55, 23 ppf ST&C casing to 341'.		
Halliburton mixed and pumped 37 bbls water, 100 sx Midcon II, 14 ppg, yield 1.66 at 3 bpm with 70 psi with		
6% salt, 5#/sx gilsonite, 3% versaset, .25 #/sk flocele. Circulate 5 bbls of cement to surface. WOC 8 hrs.		
Test surface casing to 500 psi for 30 minutes.		
02/11/03 Drill 7 7/8" hole from 355' - 1970'. Reached TD 1970' at 10 a.m. MIRU Schlumberger & log well.		
Loggers TD at 1964'. Ran 46 jts. of 5 1/2", M-50, 15.5 ppf LT&C casing to 1946'.		
Halliburton mix and pump 10 bbls water, 20 bbls gel pre flush at 4 bpm with 50 psi, 4 gal LGC, 120# magmafiber,		
100# baracarb with 5 bbls water spacer. Pumped 246 sx Midcon II PP, 13 ppg, yield 2.03 at 4 bpm with 50 psi,		
6% salt, 2 lb/sx Gi	anulite, 5 lb/sx Gilsonite, .3% Versaset, .1%	Super CBL and 25 #/sx flocele.
Bump plug with 1.	500 psi. Check float okay. Circulated 10 bbl	s of cement to surface. Well shut in.
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I hereby certify that the informati	on above is true and complete to the best of m	ny knowledge and belief
		2
SIGNATURE Shirley	Mitchell TITLE Field A	Adm. Specialist DATE 03/24/03
		ione No. (505) 445-6785
- JPC or print many	- Telephi	2.5. (850) 110 0100
(This space for State use)		
(Time opact to: State doy)	<i>V / /</i>	
APPPROVED BY	blum TITI ENICTOI	CT SUPERVISOR DATE 2/26/03
Conditions of approval, if any:	HILEDISIK	CI DUILRAIDUR DAIE
Conditions of approval, it any:	//	