

Submit 3 Copies To Appropriate District
Office
District I
1625 N. French Dr., Hobbs, NM 88240
District II
1301 W. Grand Ave., Artesia, NM 88210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM
87505

State of New Mexico
Energy, Minerals and Natural Resources

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

Form C-103
Revised March 25, 1999

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)		WELL API NO. 30-037-20020
1. Type of Well: Oil Well <input type="checkbox"/> Gas Well <input checked="" type="checkbox"/> Other		5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
2. Name of Operator Sonoma Energy Corporation		6. State Oil & Gas Lease No.: LG968
3. Address of Operator 17620 Hwy. 105 West Montgomery, TX 77356		7. Lease Name or Unit Agreement Name: Sonoma
4. Well Location Unit Letter <u>C</u> : <u>990</u> feet from the <u>North</u> line and <u>1650</u> feet from the <u>West</u> line Section <u>16</u> Township <u>8N</u> Range <u>32E</u> NMPM Quay County		8. Well No. 2
10. Elevation (Show whether DR, RKB, RT, GR, etc.) GL 4319' RKB 12' abgl		9. Pool name or Wildcat Wildcat

11. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☒ PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐ MULTIPLE COMPLETION ☐

OTHER:

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☐ PLUG AND ABANDONMENT ☐
CASING TEST AND CEMENT JOB ☐

OTHER:

12. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompilation.

Report status: Well is perforated at 2455 - 2461' in the San Andreas formation, 2 shots per ft., and is producing between 100 & 200 mcf gas, which is about 50% N² (Nitrogen). SIP/700+psi when shut in overnight.

Remedial Plan:

1. Fracture 6' of formation w/Nitrogen Foam Frac & 10,000# sand.
2. Swab and flow well back to observe and test gas quality and quantity.
3. Watch for Nitrogen dissipation.
4. If volume and quality are satisfactory for commercial production, proceed to produce.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE John R. Martin
TITLE Vice President - Exploration
Type or print name John R. Martin
(This space for State use)

DATE 11/13/01
Telephone No. 936/441-1099

APPROVED BY [Signature]
Conditions of approval, if any:

TITLE **DISTRICT SUPERVISOR** DATE 11/20/2001