

STATE OF NEW MEXICO
ENERGY AND MINERALS DEPARTMENT

OIL CONSERVATION DIVISION

P. O. BOX 2088

SANTA FE, NEW MEXICO 87501

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

NO. OF COPIES RECEIVED	
DISTRIBUTION	
SANTA FE	
FILE	
U.S.G.S.	
LAND OFFICE	
OPERATOR	

5a. Indicate Type of Lease	
State ☒	Fee ☐
5. State Oil & Gas Lease No.	
LG-4968	

10. TYPE OF WELL		OIL WELL ☐		GAS WELL ☐		DRY ☒		OTHER ☐		7. Unit Agreement Name					
b. TYPE OF COMPLETION		NEW WELL ☐		WORK OVER ☐		DEEPEN ☐		PLUG BACK ☐		DIFF. RESVR. ☐		OTHER ☐		8. Farm or Lease Name	
2. Name of Operator		CO2 In Action, Inc.										9. Well No.			
3. Address of Operator		P. O. Box 2748 Amarillo, Texas 79105										10. Field and Pool, or Wildcat			
4. Location of Well		UNIT LETTER C LOCATED 990 FEET FROM THE North LINE AND 1650 FEET FROM										11. County			
THE West LINE OF SEC. 16 TWP. 8N RGE. 32E NMPM												12. County			
15. Date Spudded		16. Date T.D. Reached		17. Date Compl. (Ready to Prod.)		18. Elevations (DF, RKB, RT, GR, etc.)		19. Elev. Casinghead							
2-21-81		3-15-81		Plugged 3-16-81		R.K.B. 4330		4318							
20. Total Depth		21. Plug Back T.D.		22. If Multiple Compl., How Many		23. Intervals Drilled By		Rotary Tools		Cable Tools					
7022		-0-		None		0-7022									
24. Producing Interval(s), of this completion - Top, Bottom, Name										25. Was Directional Survey Made					
None										No					
26. Type Electric and Other Logs Run										27. Was Well Cored					
DIL, FDC-CNL-GR, CAL, BHC, HDT, CWL										2462-2487					
28. CASING RECORD (Report all strings set in well)															
CASING SIZE		WEIGHT LB./FT.		DEPTH SET		HOLE SIZE		CEMENTING RECORD		AMOUNT PULLED					
8-5/8"		24#		810		11"		500 SX H-3%cc 16.5 PPG		None					
29. LINER RECORD															
SIZE		TOP		BOTTOM		SACKS CEMENT		SCREEN		PACKER SET					
31. Perforation Record (Interval, size and number)						32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.									
						DEPTH INTERVAL									
						AMOUNT AND KIND MATERIAL USED									
33. PRODUCTION															
Date First Production		Production Method (Flowing, gas lift, pumping - Size and type pump)						Well Status (Prod. or Shut-in)							
Date of Test		Hours Tested		Choke Size		Prod'n. For Test Period		Oil - Bbl.		Gas - MCF		Water - Bbl.		Gas - Oil Ratio	
Flow Tubing Press.		Casing Pressure		Calculated 24-Hour Rate		Oil - Bbl.		Gas - MCF		Water - Bbl.		Oil Gravity - API (Corr.)			
34. Disposition of Gas (Sold, used for fuel, vented, etc.)										Test Witnessed By					
35. List of Attachments															
36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.															
SIGNED <u>[Signature]</u>				TITLE <u>Geologist</u>				DATE <u>3-11-82</u>							

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 30 through 34 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

Northwestern New Mexico

T. Anhy	T. Canyon	T. Ojo Alamo	T. Penn. "B"
T. Salt	T. Strawn	T. Kirtland-Fruitland	T. Penn. "C"
B. Salt	T. Atoka	T. Pictured Cliffs	T. Penn. "D"
T. Yates	T. Miss	T. Cliff House	T. Leadville
T. 7 Rivers	T. Devonian	T. Menefee	T. Madison
T. Queen	T. Silurian	T. Point Lookout	T. Elbert
T. Grayburg	T. Montoya	T. Mancos	T. McCracken
T. San Andres 1682	T. Simpson	T. Gallup	T. Ignacio Qtzte
T. Glorieta 2644	T. McKee	Base Greenhorn	T. Granite
T. Paddock	T. Ellenburger	T. Dakota	T.
T. Blinebry	T. Gr. Wash	T. Morrison	T.
T. Tubb 4004	T. Granite	T. Todillo	T.
T. Drinkard	T. Delaware Sand	T. Entrada	T.
T. Abo 4333	T. Bone Springs	T. Wingate	T.
T. Wolfcamp 5167	T. YESO 2828	T. Chinle	T.
T. Penn.	T. Granite 6514	T. Permian	T.
T. Cisco (Bough C) 5940	T.	T. Penn. "A"	T.

OIL OR GAS SANDS OR ZONES

No. 1, from.....to.....	No. 4, from.....to.....
No. 2, from.....to.....	No. 5, from.....to.....
No. 3, from.....to.....	No. 6, from.....to.....

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from.....to.....feet.....
No. 2, from.....to.....feet.....
No. 3, from.....to.....feet.....
No. 4, from.....to.....feet.....

FORMATION RECORD (Attach additional sheets if necessary)

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
0	55	55	Surface	5100	5400	300	Red Shale And Some Granite Wash
55	340	285	Gray, Yellow Sand				
340	560	220	Red Shale	5400	5800	400	Granite Wash and Red Shale
560	810	250	White Sand	5800	6330	530	Interbedded Granite wash
810	1590	780	LT Sand, Gray Sand, Vari-colored Shale, Some Anhydrite	6330	6630	300	Red Shale, & Tan Shlydolo.
1590	3200	1610	Salt and Tan Dolomite	6630	6800	170	Gray, Red Shale with Some Granite Wash
3200	3960	760	Some Red Shale	6800	7022	222	Weathered red Rhyolite porphyry
			Red Shale with some Anhydrite and Salt				Red Rhyolite Porphyry
3960	4160	200	GY-Tan Dolomite				
4160	4370	210	Red Sandy Shale				
4370	4560	190	Red Sandy Shale and Buff Sand				
4560	5100	540	Red Sandy, Salty Shale & Red Shale				