

SALES ACTIVITY RECEIVED	
DISTRIBUTION	
SANTA FE	
FILE	
U.S.G.S.	
LAND OFFICE	
OPERATION	

OIL CONSERVATION DIVISION
P. O. BOX 2018
SANTA FE, NEW MEXICO 87501
MAY 10 1983

Form C-103
Revised 10-1-78

OIL CONSERVATION DIVISION
SANTA FE

5a. Indicate Type of Lease
State ☐ Fee ☒
5. State Oil & Gas Lease No.

SUNDRY NOTICES AND REPORTS ON WELLS

DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
USE "APPLICATION FOR PERMIT - 1" (FORM C-101) FOR SUCH PROPOSALS.

OIL WELL ☐ GAS WELL ☐ OTHER ☐

Name of Operator

Yates Petroleum Corporation

Address of Operator

207 South 4th St., Artesia, NM 88210

Location of Well

UNIT LETTER N 660 FEET FROM THE South LINE AND 1980 FEET FROM
West THE LINE, SECTION 5 TOWNSHIP 10N RANGE 27E NMPM.

7. Unit Agreement Name

8. From or Lease Name
T-4 Cattle Co.

9. Well No.

1

10. Field and Pool, or Wildcat
Wildcat

11. Elevation (Show whether DF, RT, GR, etc.)

4311' GR

12. County

Quay

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK ☐

PLUG AND ABANDON ☐

REMEDIAL WORK ☐

ALTERING CASING ☐

TEMPORARILY ABANDON ☐

COMMENCE DRILLING OPNS. ☐

PLUG AND ABANDONMENT ☐

PULL OR ALTER CASING ☐

CHANGE PLANS ☐

CASING TEST AND CEMENT JOB ☐

OTHER ☐

Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Swabbed tested well. No trace oil or gas. Pull tubing and packer. Set CIBP at 7060'. Test to 2000#. Set 10' cement on top. WIH and perforated 7005-7007' w/2 .42" holes. RIH w/packer and tubing. Acidized perfs w/500 gallons 7½% Spearhead acid. Swabbed well. No oil or gas. Pull tubing and packer. Set CIBP at 6700' w/10' cement on top. Test to 2000#. WIH and perforated 2 .43" holes at 6610 and 6615'. RIH w/packer and tubing. Acidized perfs 6610, 6615' w/1000 gallons 3% HCL Claymaster 3 acid. Pulled packer and set at 6529'. WBH and perforated 6610-15' w/12 .25" holes (2 SPF). Frac'd w/10000 gallons 2% KCL gel water, 50000 gallons CO2, 25000# 20/40 sand. Well flowed and stabilized at 525 psi on 22/64" choke = 1100 MCFGPD, 48 BOPD, 0 BWPD.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

Carl Ulvog

TITLE Production Supervisor

DATE 3-9-83

APPROVED BY *Carl Ulvog*

TITLE DISTRICT SUPERVISOR

DATE 3-17-83

CONDITIONS OF APPROVAL, IF ANY: