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Office	State of New Mexico Energy, Minerals and Natural Resources		JUL 2 2 20	Form C-103 Revised March 25, 1999
1625 N. French Dr., Hobbs, NM 87240	2.00,83,			ATION.
off South First, Artesia, Art 67210			5. Indicate Type of	07-20381 of Lease
1000 Dio Drogge Dd. Agtac NIM 97410	1220 South St Francis		STATE [
Santa Fe, NM 87505 South St Francis, Santa Fe, NM			6. State Oil & G	as Lease No.
87505 SUNDRY NOTICES AND REPORTS ON WELLS			7 Loggo Name or	Linit Agramant Nama:
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A			7. Lease Name or Unit Agreement Name:	
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)			VPR D	
1. Type of Well: Oil Well			i	
2. Name of Operator			8. Well No. 9	3
EL PASO ENERGY RATON, L.L.C.				
3. Address of Operator P.O. BOX 190 RATON, NM 87740			9. Pool name or Wildcat	
4. Well Location				
Unit Letter E: 1814 feet from the North line and 929 feet from the West line				
Section 34 Township 31N Range 17E NMPM COLFAX County 10. Elevation (Show whether DR, RKB, RT, GR, etc.)				
8370' (GR)				
11. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data				
NOTICE OF INTENTION TO: SUB			SEQUENT REI	PORT OF: ALTERING CASING □
TEMPORARILY ABANDON		COMMENCE DRILLING OPNS. PLUG AND ABANDONMENT		
PULL OR ALTER CASING MULTIPLE COMPLETION		CASING TEST AND CEMENT JOB		
OTHER:		OTHER:	C	OMPLETION
12. Describe proposed or completed operations. (Clearly stat				
proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompilation.				
05/30/03 HES ran Cement Bond Log. TOC at surface.				
06/23/03 HES perf'd 1stage: 1456'-1459' 8 Holes HES frac'd 1stage: Pumped 70% quality nitrogen foam with 61,560 lbs of 20/40 Ottawa/TLC sand at 16.4 bpm, 2,442 psi, Final ISIP 1.852 psi,				
HES perf'd 2 nd stage: 1417'-1419' 5 Holes HES frac'd 2 nd stage: Pumped 70% quality nitrogen foam with 21,320 lbs of 20/40 Ottawa/TLC sand at 13.4 bpm, 3,544 psi, Final ISIP 2,627 psi.				
HES perf'd 3 rd stage: 1301'-1303' 5 Holes				
HES frac'd 3 rd stage. Pumped 70% quality nitrogen foam with 2,360 lbs of 20/40 Ottawa/TLC sand at 9.0 bpm, 3.815 psi, Final ISIP 3,605 psi. HES perf'd 4 th stage: 1222'-1226' 11 Holes				
HES frac'd 4th stage: Pumped 70% quality nitrogen foam with 51,260 lbs of 20/40 Ottawa/TLC sand at 19.1 bpm, 2,303 psi, Final ISIP 1,869 psi. 06/26/03 Installed rods, tubing, and pump. Well is ready to be tested and put on production.				
I hereby certify that the information above is true and complete to the best of my knowledge and belief.				
SIGNATURE Shorty Mighel TITLE Field Adm Specialist DATE 07/14/03				
Type or print name: Shirley A. Mitchell Telephone No.: (505) 445-6785 (This space for State use)				
APPROVED BY Conditions of approval, if any: DISTRICT SUPERVISOR DATE >/24/03				