Submit 3 Copies To Appropriate District Office	State of New Me	•	Form C-103	
District I	Energy, Minerals and Natural Resources		Revised March 25, 1999	
1625 N. French Dr., Hobbs, NM 87240 District II	1625 N. French Dr., Hobbs, NM 87240		WELL API NO.	
811 South First, Artesia, NM 87210			5. Indicate Type of	30-007-20409
<u>District III</u> 1000 Rio Brazos Rd., Aztec, NM 87410			STATE C	
District IV			6. State Oil & G	- 122
2040 South Pacheco, Santa Fe, NM 87505			o. State Off & G	as Lease No.
SUNDRY NOTICES AND REPORTS ON WELLS			7. Lease Name or	Unit Agreement Name:
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A				<u> </u>
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)				VPR A
1. Type of Well:				
Oil Well Gas Well Other X Coalbed Methane				
2. Name of Operator			8. Well No.	111
EL PASO ENERGY RATON, L.L.C.			0 D 1 1	
3. Address of Operator P.O. Box 190, Raton, NM 87740			9. Pool name or V	Vildeat
4. Well Location				
4. Well Education				
Unit Letter <u>B</u> : 1060 feet from the North line and 1734 feet from the East line				
Section 22 Town	ship 31N Range 19E	NMPM C	olfax County	
Section 22 Town	10. Elevation (Show whether DE			
response of the control of the contr	8168' (G:			Distriction of the second seco
11. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data				
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:				
PERFORM REMEDIAL WORK		REMEDIAL WORK		ALTERING CASING
TEMPORARILY ABANDON	CHANGE PLANS	COMMENCE DRIL	LING OPNS. 🌃	PLUG AND
PULL OR ALTER CASING	MULTIPLE	CASING TEST AND) 🗆	ABANDONMENT
	COMPLETION	CEMENT JOB		
OTHER:		OTHER:		
	d approxima (Classic state all norm		o nortinant datas	
12. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion				
or recompilation.				
or reversity than the second of the second o				
05/18/03 Spud in @ 1:30 p.m. Drill 11" surface hole to 347'. Ran 8 jts of 8 5/8", J-55, 24 ppf ST&C casing to 337'.				
Halliburton mixed and pumped 105 sks Midcon II PP, 14 ppg, yield 1.66 at 3 bpm with 60 psi with 6% salt,				
.3% gilsonite, .3% versaset, and 25# flocele per sack. Circulated 7 bbls of cement to surface. WOC 8 hrs.				
Test surface casing to 500 psi for 30 min.				
05/19/03 Drill 7 7/8" hole f/ 347' - 2480'. Reached TD at 2480'. MIRU Schlumberger & log well. Ran 12 jts of 5 ½", J-55, and 47 jts of 5 ½", M-50, 15.5 ppf LT &C casing to 2449'. Halliburton mixed and pump				
40 bbls gel pre flush at 4 bpm at 25 psi, 449 sks Midcon II, 13.0 ppg, yield 2.04, .3% versaset, 5#/sx gilsonite,				
2#/sk granulite, 6% salt and .1% Super CBL. Plug down @ 4:55 a.m., 05-20-03. No returns.				
Well shut in.		,		
I hereby certify that the information above is true and complete to the best of my knowledge and belief.				
SIGNATURE Shuley A. Mitchell TITLE Field Adm. Specialist DATE 05-24-03				
Type or print name Shirley A. Mitchell Telephone No. (505) 445-6785				
(This space for State use)				
APPPROVED BY THE DISTRICT SUPERVISOR DATE 6/19/03				
Conditions of approval, f any				
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