Submit 3 Copies To Appropriate District	State of New Mexico		Form C-103
Office District 1	Energy, Minerals and Natural Resources		Revised March 25, 1999
1625 N. French Dr., Hobbs, NM 87240			WELL API NO.
District II 811 South First, Artesia, NM 87210	OIL CONSERVATION DIVISION		30-007-20420
District III	1220 South St Frances		5. Indicate Type of Lease
1000 Rio Brazos Rd., Aztec, NM 87410	Santa Fe, NM 87505		STATE FEE
District IV 1220 South St Francis, Santa Fe, NM 87505		6. State Oil & Gas Lease No.	
SUNDRY NOTICES AND REPORTS ON WELLS			7. Lease Name or Unit Agreement Name:
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A			
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)			VPR A
1. Type of Well:			
Oil Well Gas Well Other X Coalbed Methane			
2. Name of Operator			8. Well No. 115
EL PASO ENERGY RATON, L.L.C. 3. Address of Operator			9. Pool name or Wildcat
P.O. Box 190, Raton, NM 87740		9. Foot hame of whiceat	
4. Well Location			
Unit Letter <u>G</u> : 1472 feet from the North line and 1414 feet from the East line			
Section 8 Township 31N Range 20E NMPM Colfax County			
10. Elevation (Show whether DR, RKB, RT, GR, etc.)			
8181' (GL)			
11. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data			
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:			
PERFORM REMEDIAL WORK	PLUG AND ABANDON 🔲	REMEDIAL WOR	
TEMPORARILY ABANDON	CHANGE PLANS	COMMENCE DRI	LLING OPNS. PLUG AND
			ABANDONMENT L
PULL OR ALTER CASING	MULTIPLE COMPLETION	CASING TEST AN CEMENT JOB	ND [_]
	OOMI LE TON	CEMENT JOB	
OTHER:		OTHER:	
12. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompilation.			
07/17/03 Spud in @ 9:30 p.m. Drill 11" surface hole to 355'. Ran 8 jts of 8 5/8", J-55, 24 ppf ST&C casing to 345'.			
Halliburton mixed and pumped 105 sks Midcon II PP, 14 ppg, yield 1.66 at 3 bpm with 80 psi with 6% salt, .3% gilsonite, .3% versaset, and 25# flocele per sack. Circulated 10 bbls of cement to surface. WOC 8 hrs.			
Test surface casing to 500 psi for 30 min.			
07/18/03 Drill 7 7/8" hole f/ 355' - 2510'. Reached TD at 2510'. MIRU Schlumberger & log well.			
Ran 12 jts of 5 ½", J-55, and 47 jts of 5 ½", M-50, 15.5 ppf LT &C casing to 2476'. Halliburton mixed and pump			
40 bbls gel pre flush at 4 bpm at 80 psi, 385 sks Midcon II, 13.0 ppg, yield 2.04, .3% versaset, 5#/sx gilsonite,			
2#/sk granulite, 6% salt and .1% Super CBL. 07/19/03 Plug down at 7:45 a.m. No returns during displacement. Well shut in.			
07/19/03 Flug down at 7.43 a.m. No returns during displacement. Wen shut in.			
I hereby certify that the information above is true and complete to the best of my knowledge and belief.			
Chilly to the state of the stat			
SIGNATURE TITLE Field Adm. Specialist DATE 07/21/03 Type or print name Shirky A. Mitchell Telephone No. (505) 445-6785			
(This space for State use)			
APPPROVED BY GOLD TITLE DISTRICT SUPERVISOR DATE 7/24/03			
Conditions of approval, if any:			
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