

Submit 3 Copies To Appropriate District
Office
District I
1625 N. French Dr., Hobbs, NM 87240
District II
811 South First, Artesia, NM 87210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
1220 South St Francis, Santa Fe, NM
87505

State of New Mexico
Energy, Minerals and Natural Resources

Form C-103
Revised March 25, 1999

OIL CONSERVATION DIVISION
1220 South St Frances
Santa Fe, NM 87505

WELL API NO.

30-007-20418

5. Indicate Type of Lease

STATE ☐ FEE ☒

6. State Oil & Gas Lease No.

7. Lease Name or Unit Agreement Name:

VPR A

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH
PROPOSALS.)

1. Type of Well:

Oil Well ☐ Gas Well ☒ Other ☒ Coalbed Methane

2. Name of Operator

EL PASO ENERGY RATON, L.L.C.

3. Address of Operator

P.O. Box 190, Raton, NM 87740

8. Well No.

113

9. Pool name or Wildcat

4. Well Location

Unit Letter D : 1249 feet from the North line and 1283 feet from the West line

Section 29 Township 32N Range 19E NMPM Colfax County

10. Elevation (Show whether DR, RKB, RT, GR, etc.)

8484' (GL)

11. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐

TEMPORARILY ABANDON ☐ CHANGE PLANS ☐

PULL OR ALTER CASING ☐ MULTIPLE COMPLETION ☐

OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐

COMMENCE DRILLING OPNS. ☒ PLUG AND ABANDONMENT ☐

CASING TEST AND CEMENT JOB ☐

OTHER: ☐

12. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompilation.

07/16/03 Spud in @ 1:30 p.m. Drill 11" surface hole to 357'. Ran 8 jts of 8 5/8", J-55, 24 ppf ST&C casing to 348'. Halliburton mixed and pumped 105 sks Midcon II PP, 14 ppg, yield 1.66 at 3 bpm with 25 psi with 6% salt, .3% gilsonite, .3% versaset, and 25# flocele per sack. Circulated 9 bbls of cement to surface. WOC 8 hrs. Test surface casing to 500 psi for 30 min.

07/17/03 Drill 7 7/8" hole f/ 357' - 1460'. Reached TD at 1460'. MIRU Schlumberger & log well. Ran 12 jts of 5 1/2", J-55, and 22 jts of 5 1/2", M-50, 15.5 ppf LT &C casing to 1432'. Halliburton mixed and pump 34 bbls gel pre flush at 4 bpm at 80 psi, 199 sks Midcon II, 13.0 ppg, yield 2.04, .3% versaset, 5#/sx gilsonite, 2#/sk granulate, 6% salt and .1% Super CBL. Circulated 21 bbls of cement to surface. Well shut in.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Shirley Mitchell TITLE Field Adm. Specialist DATE 07/21/03
Type or print name Shirley A. Mitchell Telephone No. (505) 445-6785

(This space for State use)

APPROVED BY [Signature] TITLE DISTRICT SUPERVISOR DATE 7/24/03
Conditions of approval, if any: