

Submit 3 Copies To Appropriate District
Office
District I
1625 N. French Dr., Hobbs, NM 87240
District II
811 South First, Artesia, NM 87210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
2040 South Pacheco, Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources

Form C-103
Revised March 25, 1999

OIL CONSERVATION DIVISION
1220 South St Francis
Santa Fe, NM 87505

WELL API NO. 30-007-20363

5. Indicate Type of Lease

STATE ☐ FEE ☒

6. State Oil & Gas Lease No.

7. Lease Name or Unit Agreement Name:

VPR A

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH
PROPOSALS.)

1. Type of Well:

Oil Well ☐ Gas Well ☒ Other COALBED METHANE

2. Name of Operator

EL PASO ENERGY RATON, L.L.C.

8. Well No. 100

3. Address of Operator

P.O. BOX 190 RATON, NM 87740

9. Pool name or Wildcat

4. Well Location

Unit Letter H : 1465 feet from the North line and 1213 feet from the East line
Section 36 Township 32N Range 20E NMPM COLFAX County

10. Elevation (Show whether DR, RKB, RT, GR, etc.)

7914' (GR)

11. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐

TEMPORARILY ABANDON ☐ CHANGE PLANS ☐

PULL OR ALTER CASING ☐ MULTIPLE COMPLETION ☐

OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐

COMMENCE DRILLING OPNS. ☐ PLUG AND ABANDONMENT ☐

CASING TEST AND CEMENT JOB ☐

OTHER: COMPLETION ☒

12. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work).
SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompilation.

02/06/03 HES ran cement bond log. Cement Top estimated at 938'.

02/12/03 Pulled 5 1/2" casing. Pulled up 1" tubing to 975'. Mixed and pumped 38 bbls Midcon II cement at 1.5 bpm, 1300 psi.
Circulated cement to surface. Clean out.

05/06/03 HES perf'd 1st stage: 2017'-2020', 2030'-2032', 2034'-2036' 3 SPF 18 Holes

HES frac'd 1st stage: Pumped fracture treatment with 81,500 lbs of 20/40 Ottawa/TLC sand at 12.2 bpm, ATP 1,293 psi, Final ISIP 505 psi.

HES perf'd 2nd stage: 1632'-1634' 3 SPF 5 Holes

05/07/03 HES frac'd 2nd stage: Pumped fracture treatment with 11,000 lbs of 20/40 Ottawa/TLC sand at 8.3 bpm, ATP 459 psi, Final ISIP 135 psi.

HES perf'd 3rd stage: 1221'-1223' 3 SPF 5 Holes

HES frac'd 3rd stage: Pumped fracture treatment with 20,600 lbs of 20/40 Ottawa/TLC sand at 8.4 bpm, ATP 645 psi, Final ISIP 411 psi.

05/27/03 Installed rods, tubing, and pump. Well is ready to be put on production.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Shirley A. Mitchell TITLE Field Adm. Specialist DATE 03/30/03

Type or print name: Shirley A. Mitchell Telephone No.: (505) 445-6785

(This space for State use)

APPROVED BY [Signature] TITLE DISTRICT SUPERVISOR DATE 6/19/03

Conditions of approval, if any: