

District I
1625 N. French Dr., Hobbs, NM 87240
District II
811 South First, Artesia, NM 87210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
2040 South Pacheco, Santa Fe, NM 87505

OIL CONSERVATION DIVISION
1220 South St Francis
Santa Fe, NM 87505

WELL API NO.

30-007-20368

5. Indicate Type of Lease

STATE ☐ FEE ☒

State Oil & Gas Lease No.

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. Type of Well: OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> DRY <input type="checkbox"/> OTHER _____						7. Lease Name or Unit Agreement Name VPR A	
b. Type of Completion: NEW <input checked="" type="checkbox"/> WORK <input type="checkbox"/> PLUG <input type="checkbox"/> DIFF. <input type="checkbox"/> WELL OVER <input type="checkbox"/> DEEPEN <input type="checkbox"/> BACK RESVR. OTHER						8. Well No. 105	
2. Name of Operator EL PASO ENERGY RATON, L.L.C.						9. Pool name or Wildcat Stubblefield Canyon Raton - Vermejo Gas	
3. Address of Operator P.O. BOX 190, RATON, NEW MEXICO 87740							
4. Well Location Unit Letter P : 986 Feet From The South Line and 334 Feet From The East Line Section 30 Township 32N Range 21E NMPM Colfax County							
10. Date Spudded 01/25/03	11. Date T.D. Reached 01/26/03	12. Date Compl. (Ready to Prod.) 05/16/03	13. Elevations (DF& R(B. RT, GR, etc.) 7661' (GL)	14. Elev. Casinghead 7661'			
15. Total Depth 2035'	16. Plug Back T.D. 1997'	17. If Multiple Compl. How Many Zones? 	18. Intervals Drilled By 0 - TD	Rotary Tools 	Cable Tools NONE		
19. Producing Interval(s), of this completion - Top, Bottom, Name 959' - 1788' Vermejo - Raton Coals						20. Was Directional Survey Made NO	
21. Type Electric and Other Logs Run Mud Log, Epithermal Neutron Litho Density, Array Induction Linear Correlation, Gamma Ray, Caliper, CCL, After Frac, and Acoustic Cement Bond Log						22. Was Well Cored No	
23. CASING RECORD (Report all strings set in well)							
CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED		
8 5/8"	23	328'	11"	135 sx	None		
5 1/2"	15.5	2007'	7 7/8"	279 sx			
24. LINER RECORD							
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	25. TUBING RECORD		
					SIZE	DEPTH SET	PACKER SET
					2 7/8"	1848'	No
26. Perforation record (interval, size, and number) 1786' - 1788' 3 SPF 5 Holes; 1768' - 1770' 3 SPF 5 Holes; 1621' - 1623' 3 SPF 5 Holes; 1585' - 1587' 3 SPF 5 Holes 1035' - 1037' 3 SPF 5 Holes; 959' - 961', 992' - 994', 1005' - 1007' 3 SPF 15 Holes				27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC. DEPTH INTERVAL AMOUNT AND KIND MATERIAL USED 959' - 1788' 176,450 lbs 20/40 Ottawa/Polar Propp Sand			
28. PRODUCTION							
Date First Production 05/27/03		Production Method (Flowing, gas lift, pumping - Size and type pump) Pumping water up 2 7/8" tubing w/30-N-95 PC Pump. Flowing gas up 5 1/2" Casing.			Well Status (Prod. or Shut-in) Prod.		
Date of Test 05/27/03	Hours Tested 24 hrs.	Choke Size Full 2"	Prod'n For Test Period	Oil - Bbl N/A	Gas - MCF 25	Water - Bbl. 218	Gas - Oil Ratio N/A
Flow Tubing Press.	Casing Pressure 80	Calculated 24- Hour Rate	Oil - Bbl. N/A	Gas - MCF 25	Water - Bbl. 218	Oil Gravity - API - (Corr.) N/A	
29. Disposition of Gas (Sold, used for fuel, vented, etc.) Sold, used for fuel.						Test Witnessed By: Jerry Colburn	
30. List Attachments							
31. I hereby certify that the information shown on both sides of this form as true and complete to the best of my knowledge and belief.							
Signature: <u>Shirley A. Mitchell</u> Printed Shirley A. Mitchell Title Field Adm Specialist Date: 05/28/03							

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 25 through 29 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

T. Anhy _____	T. Canyon _____
T. Salt _____	T. Strawn _____
B. Salt _____	T. Atoka _____
T. Yates _____	T. Miss _____
T. 7 Rivers _____	T. Devonian _____
T. Queen _____	T. Silurian _____
T. Grayburg _____	T. Montoya _____
T. San Andres _____	T. Simpson _____
T. Glorieta _____	T. McKee _____
T. Paddock _____	T. Ellenburger _____
T. Blinbry _____	T. Gr. Wash _____
T. Tubb _____	T. Delaware Sand _____
T. Drinkard _____	T. Bone Springs _____
T. Abo _____	T. _____
T. Wolfcamp _____	T. _____
T. Penn _____	T. _____
T. Cisco (Bough C) _____	T. _____

Northwestern New Mexico

T. Ojo Alamo _____	T. Penn. "B" _____
T. Kirtland-Fruitland _____	T. Penn. "C" _____
T. Pictured Cliffs _____	T. Penn. "D" _____
T. Cliff House _____	T. Leadville _____
T. Menefee _____	T. Madison _____
T. Point Lookout _____	T. Elbert _____
T. Mancos _____	T. McCracken _____
T. Gallup _____	T. Ignacio Otzte _____
Base Greenhorn _____	T. Granite _____
T. Dakota _____	T. Raton Top - 0' _____
T. Morrison _____	T. Vermejo - 1,578' _____
	Trinidad 1,807' _____
T. Todilto _____	T. _____
T. Entrada _____	T. _____
T. Wingate _____	T. _____
T. Chinle _____	T. _____
T. Permian _____	T. _____
T. Penn "A" _____	T. _____

OIL OR GAS SANDS OR ZONES

No. 1, from _____ to _____	No. 3, from _____ to _____
No. 2, from _____ to _____	No. 4, from _____ to _____

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from _____ to _____	feet _____
No. 2, from _____ to _____	feet _____
No. 3, from _____ to _____	feet _____

LITHOLOGY RECORD (Attach additional sheet if necessary)

From	To	Thickness In Feet	Lithology	From	To	Thickness In Feet	Lithology