Submit 3 Copies To Appropriate District	State of New Mexico			Form C-103		
Office District I	Energy, Minerals and Natural Resources		al Resources	Revised March 25, 1999		
1625 N. French Dr., Hobbs, NM 87240				WELL API NO.		
<u>District II</u> 811 South First, Artesia, NM 87210	OIL CONSERV	ATION:	PIAISTON 44		007-20380	
District III	1220 Sou			5 Inflicate Type	of Lease	:
1000 Rio Brazos Rd., Aztec, NM 87410	Santa Fe		505	STATE	FEE ME	
District IV 1220 South St Francis, Santa Fe, NM		, 1 1111 07.	JUL 2 2 20	6 State Oil & C	Gas Lease No.	ľ
87505						
SUNDRY NOT (DO NOT USE THIS FORM FOR PROPO DIFFERENT RESERVOIR. USE "APPL	ICES AND REPORTS ON	WELLS	DIL CONSERVA	TION Name of	r Unit Agreement Nam	ie:
DIFFERENT RESERVOIR. USE "APPL	JSALS TO DRILL OR TO DEEP CATION FOR PERMIT" (FORM	'EN OK PLU A C-101) FOI	R SUCHDIVISION		CDD D	
PROPOSALS.)	<b>,</b>	., .		·	VPR D	
1. Type of Well:					•	
Oil Well Gas Well Other COALBED METHANE						
2. Name of Operator				8. Well No.	92	
EL PASO ENERGY RATON, L.L.C.  3. Address of Operator				9. Pool name or	Wildcat	
P.O. BOX 190 RATON, NM 87740				7. 1 001 Harrie Of	w nacat	
4. Well Location						
Unit Letter <u>O</u> : <u>107</u>	feet from theSouth	line and	d <u>2192</u> feet fro	m theEastli	ne	
Section 27 Towns	hip 31N Range	17E	NMPM COLF		ity	
	10. Elevation (Show w			)		
	1 A	8396' (	`	D 4 Otl	- Dodo	
	k Appropriate Box to I	indicate				
	NTENTION TO:			EQUENT RE		,
PERFORM REMEDIAL WORK	PLUG AND ABANDON		REMEDIAL WORK		ALTERING CASING	لللا
TEMPORARILY ABANDON	CHANGE PLANS		COMMENCE DRIL	LING OPNS.	PLUG AND ABANDONMENT	
PULL OR ALTER CASING	MULTIPLE		CASING TEST AN	D 🗆	ABA (AB OTTO ETT)	
	COMPLETION		CEMENT JOB			
OTHER:			OTHER:	C	OMPLETION	
	(Clearly state all m	autimant dat			·	
12. Describe proposed or completed of proposed work). SEE RULE 1103. F						19
proposed work). SEE ROLL 1103. 1	of Multiple Completions. 7th	den wenoor	re diagram of proposes	completion of feed	inpitation.	
06/04/03 HES ran Cement Bond Log. TO	OC at surface.					
06/16/03 HES perf'd! stage: 1489'-1494' 14 Holes HES frac'd! stage: Pumped 70% quality nitrogen foam with 8,050 lbs of 20/40 Ottawa/TLC sand at 8.6 bpm, 1,677 psi, Final ISIP 1,482 psi.						
HES perf d 2 <sup>nd</sup> stage: 1470'-1472' 5 Holes						
HES frac'd 2 <sup>nd</sup> stage: Pumped 70% quality nitrogen foam with 20.670 lbs of 20/40 Ottawa/TLC sand at 8.4 bpm, 2,249 psi, Final ISIP 1,924 psi.						
HES perf d 3 <sup>rd</sup> stage: 1252'-1256' 11 Holes HES frac d 3 <sup>rd</sup> stage: Pumped 70% quality nitrogen foam with 70,590 lbs of 20/40 Ottawa/TLC sand at 8.2 bpm, 1,979 psi, Final ISIP 1,567 psi						
HES perf d 4th stage: 1229'-1231' 5 Holes						
HES frac'd 4th stage: Pumped 70% quality nitrogen foam with 1,000 lbs of 20/40 Ottawa/TLC sand. Stage screened out when sand hit bottom.  06/19/03 Installed rods, tubing, and pump. Well is ready to be tested and put on production.						
00/19/03 histaned rods, tubing, and pump	. Well is leady to be tested and pe	ut on product	ioti.			
				× .		
I hereby certify that the information	on above is true and comple	ete to the b	est of my knowledg	e and belief.		
4.1-1	nitale				0.7/1.4/0.7	
SIGNATURE MURLLY	alkell titi		eld Adm Specialist No.: (505) 445-67	DATE	07/14/03	
Type or print name: Shirley A.,		Lelephone	NO: 12021 442-6/	Co		
	Mitchell /		110 (303) 113 07	<u></u>		
(This space for State use)	Mitchell	*	<del></del>		/ /	,
(おえ	Mitchell	*	<del></del>		DATE 7/24/6	, >3
(This space for State use)  APPPROVED BY  Conditions of approval, if and:	Mitchell	*	ISTRICT SU		DATE 7/24/6	, > <b>3</b>