

Submit 3 Copies To Appropriate District
Office
District I
1625 N. French Dr., Hobbs, NM 87240
District II
811 South First, Artesia, NM 87210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
1220 South St. Frances, Santa Fe, NM
87505

State of New Mexico
Energy, Minerals and Natural Resources

Form C-103
Revised March 25, 1999

OIL CONSERVATION DIVISION
1220 South St. Frances
Santa Fe, NM 87505

WELL API NO. 30-007-20380
5. Indicate Type of Lease STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/>
6. State Oil & Gas Lease No.
7. Lease Name or Unit Agreement Name: VPR D
8. Well No. 92
9. Pool name or Wildcat

4. Well Location
Unit Letter **O** : **1077** feet from the **South** line and **2192** feet from the **East** line
Section **27** Township **31N** Range **17E** NMPM COLFAX County

10. Elevation (Show whether DR, RKB, RT, GR, etc.)
8396' (GL)

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well:
Oil Well ☐ Gas Well ☐ Other ☒ Coalbed Methane

2. Name of Operator
EL PASO ENERGY RATON, L.L.C.

3. Address of Operator
P.O. Box 190, Raton, NM 87740

11. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:	SUBSEQUENT REPORT OF:
PERFORM REMEDIAL WORK <input type="checkbox"/> PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/> ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/> CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input checked="" type="checkbox"/> PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/> MULTIPLE COMPLETION <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input type="checkbox"/>
OTHER: <input type="checkbox"/>	OTHER: <input type="checkbox"/>

12. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work).
SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

02/23/03 Spud @ 10:30 a.m. Drill 11" surface hole to 340'. Run 11 jts. of 8 5/8", J-55, 23 ppf ST&C casing to 333'. Halliburton mixed and pumped 100 sx Midcon II PP, 14 ppg, yield 1.66 at 3 bpm with 70 psi with 6% salt, 5#/sx gilsonite, and .3% versaset, 1/4 #/sk flocele. Circulate 5 bbls of cement to surface. WOC 8 hrs. Test surface casing to 500 psi for 30 minutes.

02/24/03 Drill 7 7/8" hole from 340' - 1760'. Reached TD 1760' at 5:00 p.m. MIRU Schlumberger & log well. Ran 41 jts. of 5 1/2", M-50, 15.5 ppf LT&C casing to 1740'. Halliburton mixed and pumped 20 bbls gel pre flush at 4 bpm with 50 psi, 4 gal LGC, 120# magmafiber, 100# baracarb with 10 bbls water spacer. Pumped 215 sx Midcon II PP, 13 ppg, yield 2.03 at 4 bpm with 45 psi, 6% salt, 2 lb/sx Granulite, 5 lb/sx Gilsonite, .3% Versaset and .1% Super CBL and 25 #/sx flocele. Plug down @ 5:01 p.m. with 1447 psi. Circulated 7 bbls of cement to surface. Well shut in.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Shirley Litchell TITLE Field Adm. Specialist DATE 03/07/03

Type or print name Shirley A. Mitchell

Telephone No. (505) 445-6785

(This space for State use)

APPROVED BY [Signature] TITLE DISTRICT SUPERVISOR DATE 3/11/03

Conditions of approval, if any: