

District I

1625 N. French Dr., Hobbs, NM 88240

District II

811 South First, Artesia, NM 88210

District III

1000 Rio Brazos Rd., Aztec, NM 87410

District IV

1220 S. St. Francis Dr., Santa Fe, NM
87505

State of New Mexico
Energy, Minerals and Natural Resources

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

Form C-103
Revised March 25, 1999

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)		WELL API NO. 30-053-20014
1. Type of Well: Oil Well <input type="checkbox"/> Gas Well <input checked="" type="checkbox"/> Other <input type="checkbox"/>		5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
2. Name of Operator Primero Operating, Inc.		6. State Oil & Gas Lease No.
3. Address of Operator PO Box 1433, Roswell, NM 88202-1433		7. Lease Name or Unit Agreement Name: Dulce Draw State
4. Well Location Unit Letter <u>E</u> : 1980 feet from the North line and 660 feet from the West line Section <u>2</u> Township <u>4S</u> Range <u>9E</u> NMPM Socorro County		8. Well No. <u>1</u>
10. Elevation (Show whether DR, RKB, RT, GR, etc.) 4036.8		8. Pool name or Wildcat Wildcat, Atoka

11. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐

TEMPORARILY ABANDON ☐ CHANGE PLANS ☐

PULL OR ALTER CASING ☐ MULTIPLE COMPLETION ☐

OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐

COMMENCE DRILLING OPNS. ☐ PLUG AND ABANDONMENT ☐

CASING TEST AND CEMENT JOB ☐

OTHER: Completion Operations ☒

12. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

7/16/01: Perforate 9 5/8" casing with 4 holes at 3118'.

7/18/01: Set Cement Retainer at 3097' and squeezed well with 400 sacks Super C type completion cement.

7/20/01: Perforate 3064' to 3074' w/ 4 spf. RIH w/ packer and Acidize perforations with 28 bbls 7 1/2% acid.

Flowed well from 7/20 to 7/24 at an average rate of 400 Mcfd, gas would not burn. Analysis CO2- 26.98%, O2 - .544%, N2 - 70.41%, Hydrocarbons 2.04%

7/26/01: Set CIBP at 3010'

7/27/01: Perforate 2,832 - 2,846 w/ 2 spf. RIH and set Packer at 2,795 and start swabbing well, swabbed Salt water and non-burnable gas for two days, Gas analysis CO2 - 80.85%, N2 - 19.5%

8/04/01: Spot 50 sx cement plug from 3090' to 2950', WOC 3 hours and tag top of plug at 2790'

8/06/01: Swabbed fluid level down to 1450' then perforated 2,642 to 2,650' w/ 4 spf.

8/07/01: Set packer at 2,611' and start swabbing well. Swabbed well for 1 1/2 day recovering Salt water cut with non-burnable gas.

8/08/01: POOH w/ packer

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE [Signature] TITLE President DATE 11/29/01

Type or print name Phelps White

Telephone No. 505.622.1001

(This space for State use)

APPROVED BY [Signature] TITLE DISTRICT SUPERVISOR DATE 12/18/2001