

Submit 3 Copies To Appropriate District  
Office  
District I  
1625 N. French Dr., Hobbs, NM 87240  
District II  
811 South First, Artesia, NM 87210  
District III  
1000 Rio Brazos Rd., Aztec, NM 87410  
District IV  
2040 South Pacheco, Santa Fe, NM 87505

State of New Mexico  
Energy, Minerals and Natural Resources

OIL CONSERVATION DIVISION

2040 South Pacheco  
Santa Fe, NM 87505

Form C-103  
Revised March 25, 1999

WELL API NO. 30-021-20325	
5. Indicate Type of Lease STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/>	
6. State Oil & Gas Lease No. ---	
7. Lease Name or Unit Agreement Name: Bravo Dome Carbon Dioxide Gas Unit 1933	
8. Well No. 132	
9. Pool name or Wildcat Bravo Dome Carbon Dioxide Gas 640	
SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)	
1. Type of Well: Oil Well <input type="checkbox"/> Gas Well <input type="checkbox"/> Other CO2 Supply Well	
2. Name of Operator OXY USA Inc. 16696	
3. Address of Operator P.O. Box 50250 Midland, TX 79710-0250	
4. Well Location Unit Letter L : 1980 feet from the south line and 676 feet from the west line Section 13 Township 19N Range 33E NMPM County Harding	
10. Elevation (Show whether DR, RKB, RT, GR, etc.) 4969.3'	

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input checked="" type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	MULTIPLE COMPLETION <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input checked="" type="checkbox"/>	
OTHER: <input type="checkbox"/>		OTHER: <input type="checkbox"/>	

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompilation.

See Other Side

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE David Stewart TITLE Sr. Regulatory Analyst DATE 8/4/03

Type or print name David Stewart Telephone No. 432-685-5717

(This space for State use)

APPROVED BY [Signature] TITLE DISTRICT SUPERVISOR DATE 8/8/03

Conditions of approval, if any:

**BDCDUGU 1933-132**

**07/28/2003** CMIC: Randy Baker

MI & RU Spud 12.250 Hole @ 11:15 Hrs 7/30/03  
Drill 0' to 750' Circ Hole Clean TOH & LD DP DC  
R 17 Jts 8.625" 24# J-55 ST&C CSA 734'  
Cmt with 350 sx Class C + 2 % CaCl + .25 lb/sx Flocele  
PD 22:59 Hrs 7/30/03 Circ 42 sx Cmt to Surface  
WOC 7 Hrs - Back off Landing Jt and NU BOP

**08/01/2003** CMIC: Randy Baker

Drill 68' of good cmt, reduce hole to 7.875 @ 750'  
Drill 750' to 1364' Stuck on a connection Spot 30 BBL of oil to free drill string  
Drill 1364' to 2335' WL survey @ 1116' - .75 deg, 1613' - .75 deg  
Present Operation: Drilling 65'/hr @ 2335'

**08/02/2003** CMIC: Randy Baker

Drill 2335' to 2515' Circ to Clean Hole  
TOH & LD DP ND BOP  
R 6 Jts 5.50" 15.5# J-55 LT&C followed by 76 Jts  
of 5.50" 5.9# 1750 Fiberglass Csg CSA 2479'  
Cmt with 200 sx Midcon II + 3% CaCl + .25lb/sx Flocele mixed @ 11.1 ppg, yield 3.2 cuft/sx  
followed with 150 sx Midcon II + 3 % CaCl + .25lb/sx Flocele mixed @ 13.2 ppg, yield 1.83  
cuft/sx PD 19:15 Hrs 8/1/03. Circulated 62 sx of Cmt to Surface. Rig Released 21:15 8/1/03

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