

Submit 3 Copies To Appropriate District
Office
District I
1625 N. French Dr., Hobbs, NM 87240
District II
811 South First, Artesia, NM 87210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
2040 South Pacheco, Santa Fe, NM 87505

RECEIVED
State of New Mexico
Energy, Minerals and Natural Resources

Form C-103
Revised March 25, 1999

JUN 25 2003
OIL CONSERVATION DIVISION
2040 South Pacheco
Santa Fe, NM 87505

WELL API NO. 30-059-20403	
5. Indicate Type of Lease STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/>	
6. State Oil & Gas Lease No. ---	
7. Lease Name or Unit Agreement Name: Bravo Dome Carbon Dioxide Gas Unit 1934	
8. Well No. 112	
9. Pool name or Wildcat Bravo Dome Carbon Dioxide Gas 640	
SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)	
1. Type of Well: Oil Well <input type="checkbox"/> Gas Well <input type="checkbox"/> Other CO2 Supply Well <input type="checkbox"/>	
2. Name of Operator OXY USA Inc. 16696	
3. Address of Operator P.O. Box 50250 Midland, TX 79710-0250	
4. Well Location Unit Letter N : 990 feet from the south line and 2190 feet from the west line Section 11 Township 19N Range 34E NMPM County Union	
10. Elevation (Show whether DR, RKB, RT, GR, etc.) 4726'	

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input checked="" type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	MULTIPLE COMPLETION <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input checked="" type="checkbox"/>	
OTHER: <input type="checkbox"/>		OTHER: <input type="checkbox"/>	

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompilation.

See Other Side

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE David Stewart TITLE Sr. Regulatory Analyst DATE 6/20/03

Type or print name David Stewart Telephone No. 915-685-5717

(This space for State use)

APPROVED BY [Signature] TITLE DISTRICT SUPERVISOR DATE 6/26/03

Conditions of approval, if any:

BDCDGU 1934-112

06/17/2003 CMIC: Randy Baker

Current Operations: Circulate at 753'. Progress: Move in and rig up. Spud 12 1/4" hole at 12:00 hours on 06/16/2003. Drill 0' - 680'. Repair and wait on swivel parts. TD 12 1/4 at 735', 06:30 hours on 06/17/2003. Circulate at TD.

06/18/2003 CMIC: Randy Baker

TOH with DP & DC R 17 Jts 8.625" 24# J-55 ST&C Csg CSA 730', Cmt with 350 sx Class C + 2% CaCl + .25 lb/sx Flocele, PD 10:45 Hrs 6/17/03 Circ 4 Sx Cmt to Surface, Cmt fell back after shutting down Top off with 85 sx Class C + 2% CaCl + .25 lb/sx Flocele, Shut Down 2 Hrs with Cmt standing at surface NU BOP, WOC 9 Hrs Drill Good Cmt 637' to 730' Reduce Hole size to 7.875 @ 753' Drill 7.875" Hole 753' to 1361' R WL Survey @ 1112' - 1 deg

06/19/2003 CMIC: Randy Baker

R 72 Jts 5.9# 1750 Fiberglass Csg CSA 2389', Cmt with 200 sx Midcon II + 3% CaCl + .25lb/sx Flocele mixed @ 11.1 ppg with a yield of 3.20 cuft/sx, followed with 150 sx Midcon II + 3% CaCl + .25lb/sx Flocele mixed @ 13.2 ppg with a yield of 1.83 cuft/sx, PD 11:30 Hrs 6/19/03 Circ 61 sx Cmt to Surface Rig Released 13:30 Hrs 6/19/03

✓



Directional Survey Report
SLAUGHTER

BRAVO DOME UNIT 1934 112N
API#: 30-059-20403-00

Date	MD	TVD	Angle	Direction	---- Coordinates ----		Vertical Section	Dog Leg	WOB	Bit RPM
					N or S	E or W				
06/17/2003	476		1.00							
06/17/2003	240		1.00							
06/18/2003	735		0.75							
06/18/2003	1,112		1.00							
06/19/2003	1,919		1.00							
06/19/2003	2,418		1.00							