

• Submit to Appropriate District Office  
State Lease - 6 copies  
Fee Lease - 5 copies  
District I  
1625 N. French, Hobbs, NM 88240  
District II  
811 South First, Artesia, NM 87210  
District III  
1000 Rio Brazos Rd., Aztec, NM 87410  
District IV  
2040 South Pacheco, Santa Fe, NM 87505

State of New Mexico  
Energy, Minerals and Natural Resources

Form C-105  
Revised March 25, 1999

RECEIVED

JUL 16 2003

OIL CONSERVATION DIVISION

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WELL API NO. 30-059-20404
5. Indicate Type Of Lease STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/>
6. State Oil & Gas Lease No.

WELL COMPLETION OR RECOMPLETION REPORT AND LOG													
1a. Type of Well: OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> DRY <input type="checkbox"/> OTHER <u>C02 Supply Well</u>					7. Lease Name or Unit Agreement Name Bravo Dome Carbon Dioxide Gas Unit								
b. Type of Completion: NEW WELL <input checked="" type="checkbox"/> WORK OVER <input type="checkbox"/> DEEPEN <input type="checkbox"/> PLUG BACK <input type="checkbox"/> DIFF. RESVR. <input type="checkbox"/> OTHER					1934								
2. Name of Operator OXY USA Inc. 16696					8. Well No. 122								
3. Address of Operator P.O. Box 50250 Midland, TX 79710-0250					9. Pool name or Wildcat Bravo Dome Carbon Dioxide Gas 640								
4. Well Location Unit Letter <u>D</u> : <u>825</u> Feet From The <u>north</u> Line and <u>435</u> Feet From The <u>west</u> Line Section <u>12</u> Township <u>19N</u> Range <u>34E</u> NMPM Union County													
10. Date Spudded 6/20/03		11. Date T.D. Reached 6/22/03		12. Date Compl. (Ready to Prod.) 6/30/03		13. Elevations (DF & RKB, RT, GR, etc.) 4719.3'		14. Elev. Casinghead					
15. Total Depth 2392'		16. Plug Back T.D. 2343'		17. If Multiple Compl. How Many Zones?		18. Intervals Drilled By X		Rotary Tools Cable Tools					
19. Producing Interval(s), of this completion - Top, Bottom, Name 2130-2270'								20. Was Directional Survey Made No					
21. Type Electric and Other Logs Run CNGRCL								22. Was Well Cored No					
23. CASING RECORD (Report all strings set in well)													
CASING SIZE		WEIGHT LB./FT.		DEPTH SET		HOLE SIZE		CEMENTING RECORD		AMOUNT PULLED			
8-5/8"		24#		727'		12-1/4"		450sx - Circ		N/A			
5-1/2"		5.9#FG/15.5#		2361'		7-7/8"		350sx - Circ		N/A			
24. LINER RECORD										25. TUBING RECORD			
SIZE		TOP		BOTTOM		SACKS CEMENT		SCREEN		SIZE	DEPTH SET	PACKER SET	
										---	---	---	
26. Perforation record (interval, size, and number) 4 SPF @ 2130-2270' Total 564 .42" holes										27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC. DEPTH INTERVAL 2130-2270' AMOUNT AND KIND MATERIAL USED 13902g C02 gel frac w/ 61200sx snc			
28. PRODUCTION													
Date First Production 6/30/03			Production Method (Flowing, gas lift, pumping - Size and type pump) flowing					Well Status (Prod. or Shut-in) prod					
Date of Test 7/10/03		Hours Tested 24		Choke Size 2-orf		Prod'n For Test Period 0		Oil - Bbl. 0		Gas - MCF 3000		Water - Bbl. 0	Gas - Oil Ratio ---
Flow Tubing Press. ---		Casing Pressure 88		Calculated 24-Hour Rate 0		Oil - Bbl. 0		Gas - MCF 3000		Water - Bbl. 0		Oil Gravity - API (Corr.) ---	
29. Disposition of Gas (Sold, used for fuel, vented, etc.) sold										Test Witnessed By D. Holcomb			
30. List Attachments C-103, C-104, Deviation Svy-OXY, Log													
31. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief													
Signature <u>David Stewart</u>				Printed Name David Stewart				Title Sr. Reg Analyst		Date <u>7/14/03</u>			

## INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 25 through 29 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

## Southeastern New Mexico

## Northeastern New Mexico

T. Anhy _____	T. Canyon _____	T. Ojo Alamo _____	T. Penn. "B" _____
T. Salt _____	T. Strawn _____	T. Kirtland-Fruitland _____	T. Penn. "C" _____
B. Salt _____	T. Atoka _____	T. Pictured Cliffs _____	T. Penn. "D" _____
T. Yates _____	T. Miss _____	T. Cliff House _____	T. Leadville _____
T. 7 Rivers _____	T. Devonian _____	T. Menefee _____	T. Madison _____
T. Queen _____	T. Silurian _____	T. Point Lookout _____	T. Elbert _____
T. Grayburg _____	T. Montoya _____	T. Mancos _____	T. McCracken _____
T. San Andres _____	T. Simpson _____	T. Gallup _____	T. Ignacio Oztzte _____
T. Glorieta _____	T. McKee _____	Base Greenhorn _____	T. Granite _____
T. Paddock _____	T. Ellenburger _____	T. Dakota _____	T. _____
T. Blinebry _____	T. Gr. Wash _____	T. Morrison _____	T. _____
T. Tubb _____	T. Delaware Sand _____	T. Todilto _____	T. _____
T. Drinkard _____	T. Bone Springs _____	T. Entrada _____	T. _____
T. Abo _____	T. _____	T. Wingate _____	T. _____
T. Wolfcamp _____	T. _____	T. Chinle _____	T. _____
T. Penn _____	T. _____	T. Permain _____	T. _____
T. Cisco (Bough C) _____	T. _____	T. Penn "A" _____	T. _____

## OIL OR GAS SANDS OR ZONES

No. 1, from \_\_\_\_\_ to \_\_\_\_\_

No. 2, from \_\_\_\_\_ to \_\_\_\_\_

No. 3, from \_\_\_\_\_ to \_\_\_\_\_

No. 4, from \_\_\_\_\_ to \_\_\_\_\_

## IMPORTANT WATER SANDS

**Include data on rate of water inflow and elevation to which water rose in hole.**

No. 1, from \_\_\_\_\_ to \_\_\_\_\_ feet \_\_\_\_\_

No. 2, from \_\_\_\_\_ to \_\_\_\_\_ feet \_\_\_\_\_

No. 3, from \_\_\_\_\_ to \_\_\_\_\_ feet \_\_\_\_\_

## LITHOLOGY RECORD ( Attach additional sheet if necessary)

From	To	Thickness in Feet	Lithology
0 727	727 2392	727 1665	redbed sandstone/shale

