

Submit 3 Copies To Appropriate District
Office
District I
1625 N. French Dr., Hobbs, NM 87240
District II
811 South First, Artesia, NM 87210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
2040 South Pacheco, Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources

Form C-103
Revised March 25, 1999

OIL CONSERVATION DIVISION
2040 South Pacheco
Santa Fe, NM 87505

WELL API NO. 30-059-20409
5. Indicate Type of Lease STATE ☐ FEE ☒
6. State Oil & Gas Lease No. ---

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)	
1. Type of Well: Oil Well ☐ Gas Well ☐ Other CO2 Supply Well ☐	7. Lease Name or Unit Agreement Name: Bravo Dome Carbon Dioxide Gas Unit 1934
2. Name of Operator OXY USA Inc. 16696	8. Well No. 212
3. Address of Operator P.O. Box 50250 Midland, TX 79710-0250	9. Pool name or Wildcat Bravo Dome Carbon Dioxide Gas 640
4. Well Location Unit Letter <u>P</u> : <u>1289</u> feet from the <u>south</u> line and <u>170</u> feet from the <u>east</u> line Section <u>21</u> Township <u>19N</u> Range <u>34E</u> NMPM County <u>Union</u>	
10. Elevation (Show whether DR, RKB, RT, GR, etc.) 4828.6'	

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data	
NOTICE OF INTENTION TO: PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐ TEMPORARILY ABANDON ☐ CHANGE PLANS ☐ PULL OR ALTER CASING ☐ MULTIPLE COMPLETION ☐ OTHER: ☐	SUBSEQUENT REPORT OF: REMEDIAL WORK ☐ ALTERING CASING ☐ COMMENCE DRILLING OPNS. ☒ PLUG AND ABANDONMENT ☐ CASING TEST AND CEMENT JOB ☒ OTHER: ☐

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

See Other Side

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE David Stewart TITLE Sr. Regulatory Analyst DATE 8/4/03

Type or print name David Stewart Telephone No. 432-685-5717

(This space for State use)
APPROVED BY [Signature] TITLE DISTRICT SUPERVISOR DATE 8/8/03
Conditions of approval, if any:

BDCDGU 1934-212

07/18/2003 CMIC: Wayne Lucas

Move in rig up. Spud 12 1/4" hole at 12:45 hours on 07/17/2003. TD at 750'
18:15 hours on 07/17/2003. Circulate and trip out of hole. Rig up and run 19 joints 8 5/8",
24.00, J-55, ST&C casing With five centralizers every fourth joint from 740.25' to surface.
Shoe set at 740.25'. Cement with 450sx Premium plus 2% CaCl₂, 1/4# flocele (14.8 ppg, 1.32
cuft/sx, 6.30 gal water/sx). Circulated 25 sx to surface. Plug down at 23:38 hours on
07/17/2003. Current WOC time = 6.75 hours.

07/19/2003 CMIC: Wayne Lucas

Mix LCM pills load hole at 2471' TD. Progress: 1721'. Drill new formation at 10:45 hours on
07/17/2003. TD 7-7/8 hole at 03:30 hours on 07/18/2003. Load hole to run 5 1/2" casing. No
circulation. Mix 2 80 bbls pills 30# / bbls. WOC time = 9.5 hours.

07/20/2003 CMIC: Wayne Lucas

Pump LCM pills and regain circulation. Trip to bottom and circulate to run 5 1/2" casing. Trip
out of hole and run 8 joints 5 1/2, 15.50#, J-55, LT&C, with 4 centralizers 2441.41' to
2181.32'. Shoe at 2440.55' to 2441.41'. Insert float at 2429.62'. 75 joints 5 1/2", 5.90#,
Fiberglass, 1 joint chrome sub, landing joint. Set at 2' above GL to 2181.83'. Cement with 300
sx Midcon II 3% CaCl₂, 1/4# flocele (11.1 ppg, 3.20 cuft/sx, 20.20 w/rq) and 150sx Midcon
II 3% CaCl₂, 1/4# flocele (13.2 ppg, 1.83 cuft/sx, 9.87 w/rq). Circulate 110 sx to surface.
Plug down at 18:34 hours on 07/19/2003. Rig released at 21:30 hours on 07/19/2003.