

Submit 3 Copies To Appropriate District
Office
District I
1625 N. French Dr., Hobbs, NM 87240
District II
811 South First, Artesia, NM 87210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
2040 South Pacheco, Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources

OIL CONSERVATION DIVISION

2040 South Pacheco
Santa Fe, NM 87505

Form C-103
Revised March 25, 1999

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)		WELL API NO. 30-059-20416
1. Type of Well: Oil Well <input type="checkbox"/> Gas Well <input type="checkbox"/> Other CO2 Supply Well <input type="checkbox"/>		5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
2. Name of Operator OXY USA Inc. 16696		6. State Oil & Gas Lease No. 16261
3. Address of Operator P.O. Box 50250 Midland, TX 79710-0250		7. Lease Name or Unit Agreement Name: Bravo Dome Carbon Dioxide Gas Unit 2034
4. Well Location Unit Letter P : 990 feet from the south line and 990 feet from the east line Section 16 Township 20N Range 34E NMPM County Union		8. Well No. 162
10. Elevation (Show whether DR, RKB, RT, GR, etc.) 4769.9'		9. Pool name or Wildcat Bravo Dome Carbon Dioxide Gas 640

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data	
NOTICE OF INTENTION TO:	SUBSEQUENT REPORT OF:
PERFORM REMEDIAL WORK <input type="checkbox"/> PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/> ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/> CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input checked="" type="checkbox"/> PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/> MULTIPLE COMPLETION <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input checked="" type="checkbox"/>
OTHER: <input type="checkbox"/>	OTHER: <input type="checkbox"/>

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompilation.

See Other Side

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE David Stewart TITLE Sr. Regulatory Analyst DATE 6/20/03

Type or print name David Stewart Telephone No. 915-685-5717

(This space for State use)

APPROVED BY [Signature] TITLE DISTRICT SUPERVISOR DATE 6/26/03

Conditions of approval, if any:

BDCDGU 2034-162

06/01/2003 CMIC: Wayne Lucas

Present oper: Circulate at TD 750'. Progress: 750'. Spud 12 1/4" hole at 18:00 hours on 05/31/2003.

06/02/2003 CMIC: Wayne Lucas

Present oper: Drill string stuck on connection at 1297'. Oil on spot. Progress: 547'. TD 12 1/4" hole. Trip out of hole and run 20 joints 8 5/8", 24#, J-55, ST&C. Landed at 745'. Circulate casing capacity and cement with 350sx Premium Plus 2% CaCl .25# Floccelle (1.32 cuft/sx, 14.8 ppg). Circulate 60 sx to surface. Plug down at 10:47 hours on 06/01/2003. Nipple up BOP drill cement at 20:45 hours on 05/01/2003. 10 hours WOC. Drill 1297'. Stuck drill string on connection. Spot oil. String free at 07:30 hours.

06/03/2003 CMIC: Wayne Lucas

Present oper: Trip out of hole for bit. Progress: 1179'. Drill string free at 1297'. Drill 1297' - 1625'. Drill string stuck at 1625'. Spot 25 bbls oil. Free at 14:15 hours. Drill to 1820'. Lost circulation. Pumped two 40 bbl pills with 30# per bbl LCM. Full circulation returned. Drill 1820' - 2476'. Bit stopped drilling. Trip out of hole to change bit.

06/04/2003 CMIC: Randy Baker

TOH with PDC bit was destroyed, TIH x Button Bit drill 2476' to 2569', Drilling String stuck @ 2569' Spot 50 Bbl of Oil and work free, Circulate and Condition Hole. TOH for Logs, RU Loggers LTD 2568' Present Operation: Logging

06/05/2003 CMIC: Randy Baker

Complete Logging R 11 Jts of 5.50 15.5# J-55 LT&C, with 73 Jts 5.50" 5.90# 1750 Fiberglass Csg CSA 2549', Cmt with 200 sx Midcon II + 3% CaCl + .25Lb/sx Floccle mixed @ 11.1ppg, yield 3.20 cuft/sx Followed by 200 sx Midcon II + 3% CaCl + .25lb/sx Floccle mixed @ 13.2 ppg, yield 1.83 cuft/sx PD 22:15 5/4/03 Circulated 94 sx Cmt to Surface, Rig Released 01:15 5/5/03