

Submit 3 Copies To Appropriate District  
Office  
District I  
1625 N. French Dr., Hobbs, NM 87240  
District II  
811 South First, Artesia, NM 87210  
District III  
1000 Rio Brazos Rd., Aztec, NM 87410  
District IV  
2040 South Pacheco, Santa Fe, NM 87505

State of New Mexico  
Energy, Minerals and Natural Resources

OIL CONSERVATION DIVISION  
2040 South Pacheco  
Santa Fe, NM 87505

Form C-103  
Revised March 25, 1999

<b>SUNDRY NOTICES AND REPORTS ON WELLS</b> (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)		WELL API NO. 30-059-20394
1. Type of Well: Oil Well <input type="checkbox"/> Gas Well <input type="checkbox"/> Other CO2 Supply Well <input type="checkbox"/>		5. Indicate Type of Lease STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/>
2. Name of Operator OXY USA Inc. 16696		6. State Oil & Gas Lease No. ---
3. Address of Operator P.O. Box 50250 Midland, TX 79710-0250		7. Lease Name or Unit Agreement Name: Bravo Dome Carbon Dioxide Gas Unit 2034
4. Well Location Unit Letter M : 1027 feet from the south line and 264 feet from the west line Section 32 Township 20N Range 34E NMPM County Union		8. Well No. 322
10. Elevation (Show whether DR, RKB, RT, GR, etc.) 4935.9'		9. Pool name or Wildcat Bravo Dome Carbon Dioxide Gas 640

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data	
<b>NOTICE OF INTENTION TO:</b>	<b>SUBSEQUENT REPORT OF:</b>
PERFORM REMEDIAL WORK <input type="checkbox"/> PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/> ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/> CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input checked="" type="checkbox"/> PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/> MULTIPLE COMPLETION <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input checked="" type="checkbox"/>
OTHER: <input type="checkbox"/>	OTHER: <input type="checkbox"/>

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompilation.

See Other Side

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE David Stewart TITLE Sr. Regulatory Analyst DATE 8/4/03

Type or print name David Stewart Telephone No. 432-685-5717

(This space for State use)  
APPROVED BY [Signature] TITLE DISTRICT SUPERVISOR DATE 8/8/03  
Conditions of approval, if any:

**BDCDGU 2034-322**

**07/05/2003** CMIC: Randy Baker  
Complete Rig Repair - Repack Power Swivel  
Spud Well @ 01:00 Hrs 7/5/03 Drill with Air/Foam 0' to 60'  
Unable to remove foam/cuttings from cellar TOH & LD DC  
RD surface diverting system Drill 60' to 262' with water/mud

**07/06/2003** CMIC: Randy Baker  
Drill 12.250 Hole 262' to 770' , Circ Hole Clean  
TOH & R 17 Jts 8.625 24# J-55 ST&C CSA 733'  
Cmt with 450 sx Class C + 2% CaCl + .25lb/sx Flocele mixed @ 14.8 ppg, yield 1.32cuft/sx  
PD 20:00 Hrs 7/5/03 Circ 108 sx Cmt to Surface  
WOC & NU BOP with Blooie Line - 9 Hrs  
Drill 78' of good cmt with mist/foam Drill 7 7/8" hole 770' to 780'  
Pump soap slug & dry hole, drill with dry air

**07/07/2003** CMIC: Randy Baker  
Dust 864' to 1380' Influx of water, unable to keep dry  
Build Mist with 18 bbl Water / 2 gal soap per Hr  
Mist Drill 1380' to 2107' with 1600 cuft/min  
@ 2107' the hole loaded up with large influx of water  
Circ with 1200 psi unload hole - increase soap  
Drill 2107' to 2261' hole surging and unloading water  
Bit plugged @ 2261', TOH with well flowing CO2  
Fill Pits and Mix KCL, starch water  
Load well with 6% KCL to Kill CO2 Flow  
TIH with new bit, prep to finish hole with fluid

**07/08/2003** CMIC: Randy Baker  
Wash 90' to Bottom Drill with Fluid 2261' to 2547'  
Circ Hole Clean TOH & LD DP DC  
R 7 Jts 5.50" 15.5# J-55 LT&C with 78 Jts 5.9# 1750 Fiberglass Csg  
Wash 48' to Bottom CSA 2562'  
Cmt with 200 sx Midcon II + 3% CaCl + .25lb/sx Flocele Mixed @ 11.1 ppg, yield 3.2 cuft/sx  
Followed by 200 sx Midcon II + 3% CaCl + .25lb/sx Flocele Mixed @ 13.2 ppg, yield 1.83  
cuft/sx PD 04:00 Hrs 07/08/2003 Circ 63 sx Cmt to Surface  
Casing floated up after job unable to get back down, set slips on fiberglass casing  
Rig Released 06:00 Hrs 07/08/2003

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