

Submit 3 Copies To Appropriate District
Office
District I
1625 N. French Dr., Hobbs, NM 87240
District II
811 South First, Artesia, NM 87210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
2040 South Pacheco, Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources

OIL CONSERVATION DIVISION
2040 South Pacheco
Santa Fe, NM 87505

Form C-103
Revised March 25, 1999

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: Oil Well <input type="checkbox"/> Gas Well <input type="checkbox"/> Other CO2 Supply Well	7. Lease Name or Unit Agreement Name: Bravo Dome Carbon Dioxide Gas Unit 2034
2. Name of Operator OXY USA Inc. 16696	8. Well No. 332
3. Address of Operator P.O. Box 50250 Midland, TX 79710-0250	9. Pool name or Wildcat Bravo Dome Carbon Dioxide Gas 640
4. Well Location Unit Letter J : 1980 feet from the south line and 1650 feet from the east line Section 33 Township 20N Range 34E NMPM County Union	10. Elevation (Show whether DR, RKB, RT, GR, etc.) 4860'

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input checked="" type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	MULTIPLE COMPLETION <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input checked="" type="checkbox"/>	
OTHER: <input type="checkbox"/>		OTHER: <input type="checkbox"/>	

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompilation.

See Other Side

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE David Stewart TITLE Sr. Regulatory Analyst DATE 7/6/03

Type or print name David Stewart Telephone No. 432-685-5717

(This space for State use)
APPROVED BY [Signature] TITLE DISTRICT SUPERVISOR DATE 7/11/03
Conditions of approval, if any:

BDCDGU 2034-332

07/01/2003 CMIC: Wayne Lucas

Current Operations: Nipple up BOPE. Progress: Move in rig up. Spud 12 1/4" hole at 10:30 hours on 06/30/2003. Drill 0' - 750'. Trip out of hole and run 19 joints 8 5/8", 24.00#, J-55, ST&C. Set at 744.72'. Five centralizers every fourth joint from 744' to surface. Cement with 450sx Premium Plus 2% CaCl₂, 1/4# flocele. (14.8 ppg, 1.32 cuft/sx). Circulated 119sx to surface. Plug down at 23:58 hours on 06/30/2003. Current WOC time 7 hours.

07/02/2003 CMIC: Randy Baker

NU BOP & TIH to drill 68' of good Cmt
Reduce Hole size to 7.875 @ 750'
Drill 750' to 2109'
R WL Surveys @ 1114' - 1.25 deg, 1612 - 1.25 deg
Present Operation: Drilling @ 90' per hr

07/03/2003 CMIC: Randy Baker

Drill 2109' to 2544' Circ to Clean Hole
TOH & LD DP DC
R 7 Jts 5.50" 15.5# J-55 LT&C followed with 76 Jts
5.50" 5.9# 1750 Fiberglass Csg CSA 2502'
Cmt with 200 sx Midcon II + 3% CaCl + .25lb/sx Flocele mixed @ 11.1 ppg, yield 3.2 cuft/sx
Followed by 200 sx Midcon II + 3% CaCl + .25lb/sx Flocele mixed @ 13.2 ppg, yield 1.83 cuft/sx PD 02:00 Hrs 7/3/2003 Circ 35 sx Cmt to Surface
Rig Released 04:00 Hrs 7/3/2003